#### PLICATE\* SUBMIT IN (Other instructions on

Form approved. Budget Bureau No. 42-R1425

		ED SINIES		reverse	Biue)	
	DEPARTMEN <sup>*</sup>	r of the i	NTER	IOR		5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY						U-10133
APPLICATION	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME.
la. TYPE OF WORK		DEEDEN!		DI IIC DA	<b>C</b> (	7. UNIT AGREEMENT NAME
	LL X	DEEPEN [	J	PLUG BA	CK L	
	AS OTHER	<u> Vildcat</u>	811 201	NE X ZONE	IPLE _	8. FARM OF LEASE NAME PACIFIC Transmission
2. NAME OF OPERATOR						Supply Co.
Tiaga Energy	Inc.					9. WELL NO.
3. ADDRESS OF OPERATOR						1-L-23
718 17th Stre	et #630, Denve	r, Colorado	802	02		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R. At surface	eport location clearly and	l in accordance wit	th any St	tate requirements.*)	**	Wildcat
1322' FNL, 16	515' FEL, Sec.	23, T14S, R	24E		,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Same						NE/4 Sec. 23, T14S, R
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	•		12. COUNTY OR PARISH   13. STATE
38 miles from	n Bonanza, Utah					Uintah   Utah
10. DISTANCE FROM PROPO LOCATION TO NEAREST			16. No.	OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL
PROPERTY OR LEASE I (Also to nearest drig	INE, PT.	1322'		640.00		640.00
18. DISTANCE FROM PROF	POSED LOCATION®	<del></del>		POSED DEPTH	20. ROTA	ARY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH			]	5950'	-	Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		·			22. APPROX. DATE WORK WILL START*
				7294' GR		November 10, 1977
23.		PROPOSED CASI	NG AND	CEMENTING PROGR	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY, OF CEMENT
11"	8 5/8"	24.0#		200'	250	SX
7 7/8"	4 1/2"	11.6#_		5950'	250	SX

in above space describe proposed program zone if proposa is to drill or depen dire preventer program if any.	: If proposal is to detionally, give pertin	deepen or p nent data o	lug back, give data on present p subsurface locations and me	t productive sone and easured and true vertice	proposed new product al depths. Give blow
Feler Mach Ord!	J.L. Oaks	TIPE V	/ ice President	DATE -	10/18/27
(This space for Federal or State office un	se)				7/
PERMIT NO.			APPROVAL DATE		-
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		TITI.E		DATE	

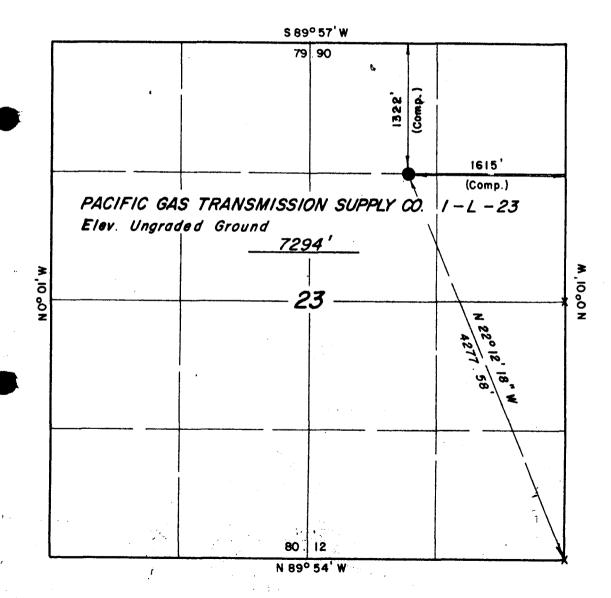
SUBMIT IN PLICATE
(Other instructions on reverse side)

PLICATE\* Form approved.
Budget Bureau No. 42-R1425

		ED STATES		reverse s	ide)		
	DEPARTMENT	OF THE I	NTERIOR			5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLO	GICAL SURVE	ΞΥ			U-10133	
APPLICATION	Y FOR PERMIT	O DRILL, D	DEEPEN,	OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	ILL 🗓	DEEPEN [		PLUG BA	ск 🗆	7. UNIT AGREEMENT N	AME
	AS OTHER	Vildcat	SINGLE ZONE	X MULTIF	'LE	8. FABM OR LEASE NAME PACIFIC Trans	ismission
Tiaga Energy	Inc					Supply Co.	_
3. ADDRESS OF OPERATOR					<del></del>	1-L-23	~
718 17th Stre	et #630, Denver	r, Colorado	80202			10. FIELD AND POOL, O	R WILDCAT
	eport location clearly and			quirements.*)	-	Wildcat	
1322' FNL, 16 At proposed prod. zon Same	515' FEL, Sec. 2	23, T14S, R2	2 <b>4</b> E			NE/4 Sec. 23	EA .
	AND DIRECTION FROM NEAD 1 Bonanza, Utah	REST TOWN OR POST	OFFICE.			12. COUNTY OR PARISH Uintah	13. STATE Utah
15. DISTANCE FROM PROPE LOCATION TO NEARES' PROPERTY OR LEASE I (Also to nearest dri	T Line, FT.	1322'	16. NO. OF A	CRES IN LEASE		of acres assigned this well 640.00	
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,		19. РЕОРОВЕД 5950		20. ROTA	Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		7294	' GR	~	November 10	
23.	]	PROPOSED CASIN	G AND CEM	ENTING PROGR	AM .		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	ют в	ETTING DEPTH	1	QUANTITY, OF, CENT	T
11"	8 5/8"	24.0#		<u>'00'</u>	250	sx Or	
7 7/8"	4 1/2"	11.6#_	59	50'	250	SX	

in above space describe profosed program: If zone If proposa is to drill or deepen direction preventer program if any.	proposal is to deepen cally, give pertinent a	or plug back, give data on pr ta on subsurface locations an	resent productive sone and proposed new productive measured and true vertical depths. Give blo
Teller Mach Ordl	Co oyet for	Vice President	DATE 10/18/77
(This space for Federal or State office use)			1/
PERMIT NO.		APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

# T 14 S, R 24 E, S.L.B.&M.



X = Section Corners Located

### PROJECT

### TAIGA ENERGY, INC.

Well location, PACIFIC GAS TRANSMISSION SUPPLY CO. I-L-23, located as shown in the SW I/4 NE I/4 Section 23, T I4S, R 24E, S.L.B.& M. Uintah County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

STATE OF UTAH

SCALE  " = 1000'		DATE 10 / 16 / 77
PARTY R.K. R.C.	BFW	REFERENCES GLO Plat
WEATHER		FILE TAIGA ENERGY INC

718 SEVENTEENTH STREET - SUITE 630 • DENVER, COLORADO U.S.A. 80202

November 2, 1977

Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

Attention: Mr. Cleon Feight

Gentlemen:

Enclosed are duplicate copies of U.S.G.S. application for Permit to Drill, Form 9-331C, that have been filed with the Geological Survey for the following locations. Survey plats are also enclosed.

- 1. Pacific Transmission Supply Dry Burn Unit #1 Sec. 29, T13S, R25E, Uintah County, Utah
- 2. Pacific Transmission Supply No. 1-L-23 (Sweetwater Canyon Unit) Sec. 23, T14S, R24E, Uintah County, Utah

Yours very truly,

Lee J. Thronson Operations Manager

LJT/lew

Enclosures

# \*\* FILE NOTATIONS \*\*

Operator:    Mell No:	Date:	AN. M-
Location: Sec. 23 T. 145 R. 25 County: 2 Count	Opera:	tor: Jash Cuelsy Inc.
Entered on N.I.D.:  Card Indexed:  Completion Sheet:  API NUMBER: B-017-30332  CHECKED BY:  Administrative Assistant  Remarks:  Petroleum Engineer  Remarks:  Director  Remarks:  INCLUDE WITHIN APPROVAL LETTER:  Bond Required:  Order No.  Survey Plat Required:  Survey Plat Required:  To  Rule C-3(c), Topographic exception/company owns or controls acreage  within a 660' radius of proposed site  O.K. Rule C-3  O.K. Rule C-3  O.K. In Justich Componit	Well	Vo:
CHECKED BY:  Administrative Assistant  Remarks:  Petroleum Engineer  Remarks:  Director  Remarks:  INCLUDE WITHIN APPROVAL LETTER:  Bond Required:  Order No.  Surface Casing Change to	Locat	ion: Sec. 23 T. 148 R. 24E County: Unital
CHECKED BY:  Administrative Assistant  Remarks:  Petroleum Engineer  Remarks:  Director  Remarks:  INCLUDE WITHIN APPROVAL LETTER:  Bond Required:  Order No.  Survey Plat Required:  Survey Plat Required:  Fulle C-3(c), Topographic exception/company owns or controls acreage  within a 660' radius of proposed site  O.K. Rule C-3  O.K. In Section Controls  O.K. Topographic		
Remarks:  Petroleum Engineer  Remarks:  Director  Remarks:  INCLUDE WITHIN APPROVAL LETTER:  Bond Required:  Order No.  Surface Casing Change / to  Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site / O.K. Rule C-3 / O.K. In Section Controls (Application) acreage of the controls (Application) acreage (Application) acrea		
Remarks:  Petroleum Engineer  Remarks:  Director  Remarks:  INCLUDE WITHIN APPROVAL LETTER:  Bond Required:  Order No.  Survey Plat Required:  5 Survey Plat Required:  Fule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site  O.K. Rule C-3  O.K. In Section Company  O.K. I	CHECK	ED BY:
Remarks:  Petroleum Engineer  Remarks:  Director  Remarks:  INCLUDE WITHIN APPROVAL LETTER:  Bond Required:  Order No.  Survey Plat Required:  5 Survey Plat Required:  Fule C-3(c), Topographic exception/company owns or controls acreage  within a 660' radius of proposed site  O.K. Rule C-3 ( O.K. In Section Company ( O.K. In Sect		Administrative Assistant
INCLUDE WITHIN APPROVAL LETTER:  Bond Required: Survey Plat Required: // Order No. Surface Casing Change // to  Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site //  O.K. Rule C-3 // O.K. In Controls (Company Owns)		
INCLUDE WITHIN APPROVAL LETTER:  Bond Required: Survey Plat Required: // Order No. Surface Casing Change // to  Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site //  O.K. Rule C-3 / O.K. In Controls (In Control)		Petroleum Engineer
INCLUDE WITHIN APPROVAL LETTER:  Bond Required: Survey Plat Required: // Order No. Surface Casing Change // to  Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site //  O.K. Rule C-3 / O.K. In Controls (In Control)		Remarks:
INCLUDE WITHIN APPROVAL LETTER:  Bond Required: Survey Plat Required: // Order No. Surface Casing Change // to  Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site //  O.K. Rule C-3 / O.K. In Controls (In Control)		Director
Bond Required:  Order No.  Survey Plat Required:  Survey Plat Requir		
Order No	INCLU	DE WITHIN APPROVAL LETTER:
Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site /		Bond Required: Survey Plat Required: /
o.K. Rule C-3 / O.K. In Sector Land Unit /		
O.K. Rule C-3 / O.K. In Sectutor Composite /		Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site / /
	•	,
	Ighu	Uneuf Setter Written/Agreed

November 8, 1977

Taiga Energy Inc. 718 17th Street Denver, Colorado 80202

RE: Federal 1-L-23

Sec. 23, T. 14 S, R. 24 E,

Uintah County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby branted. However, said approval shall be contingent upon this Division receiving a copy (unexecuted will suffice) of the "Sweetwater Canyon Unit Agreement".

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer

HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30332.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

SUBMIT IN TRACATE

TED STATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

# UNITED STATES DEPARTMENT OF THE INTERIOR

					1	5. LEASE DESIGN	ATION A	ND SERIAL N	o,	
GEOLOGICAL SURVEY						U-10133				
APPLICATION	FOR PERMIT	O DRILL,	DEEPEN	I, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			11
1a. TYPE OF WORK	V									
DRI	LL X	DEEPEN		PLU	JG BAC	ж 🗀 🕺	7. UNIT AGREEM	ENT NA	ME	
D. TYPE OF WELL										
WELL W	CLL OTHER	<u>Vildcat</u>	ZONE		MULTIPI ZONE	E 🗌	S. FARM OR LEAS	E NAM	emiccior	2
2. NAME OF OPERATOR	_						Supply C	0.	3111133101	
Tiaga Energy	Inc.						9. WELL NO.	* *	······································	
3. ADDRESS OF OPERATOR							1-L-23	•		
/18 1/th Stre	et #630, Denve	r, Colorado	8020	2			10. FIELD AND P	OOL, OR	WILDCAT	******
4. LOCATION OF WELL (Re At surface	port location clearly and	in accordance wi	th any Stat	te requiremen	nts.*)		Wildcat			
1322' FNL,(18	15') FEL, Sec. 2	23. T14S. R	24E			,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		•	
At proposed prod. zone						• .			_	
Same							NE/4 Sec			K245
14. DISTANCE IN MILES A		REST TOWN OR POS	T OFFICE*				12. COUNTY OR P	ARISH		
	Bonanza, Utah						Uintah		Utah	
15. DISTANCE FROM PROPO- LOCATION TO NEAREST		12001	Į.	F ACRES IN	LEASE		F ACRES ASSIGNED IS WELL			
(Also to nearest drig	unit line, if any)	1322'	64	40.00			640.00			
<ol> <li>DISTANCE FROM PROPORTION NEAREST WELL, DR</li> </ol>			į.	OSED DEPTH		20. ROTAR	Y OR CABLE TOOLS	3	·	
OR APPLIED FOR, ON THE	B LEASE, PT.		59	950'			Rotary			
21. BLEVATIONS (Show whe	ther DF, RT, GR, etc.)			0041 05		***************************************	22. APPROX. DA	TE WOR	K WILL STAR	r*
				294' GF	<b>₹</b>		November	10,	1977	
23.	I	PROPOSED CASI	NG AND C	EMENTING	PROGRA	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PERF	оот	SETTING DI	ЕРТН	<del></del>	QUANTITY OF	CEMENT		
]]"	8 5/8"	24.0#		200'		250	SX	· · · · · · · · · · · · · · · · · · ·		
7 7/8"	4 1/2"	11.6#		5950'		250			· · · · · · · · · · · · · · · · · · ·	efere. A
										Fritzen.
,		I	ı		ŀ					

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116



### NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propo	sal is to deepen or plug back, give data o	on present productive zone and proposed	new productive
zone. If proposallis to drill or deepen directionally,	ive pertinent data on subsurface location	s and measured and true vertical depths.	Give blowout
preventer program if any.	1 1		4

(This space for Federal or State office use)

PERMIT NO. 11 PRILLED IN TRESPASS — Accepted for the record

APPROVAL DATE

(Orig. Syu.) E. W. Guynn

DISTRICT ENGINEER

MAR 10 1978

CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY

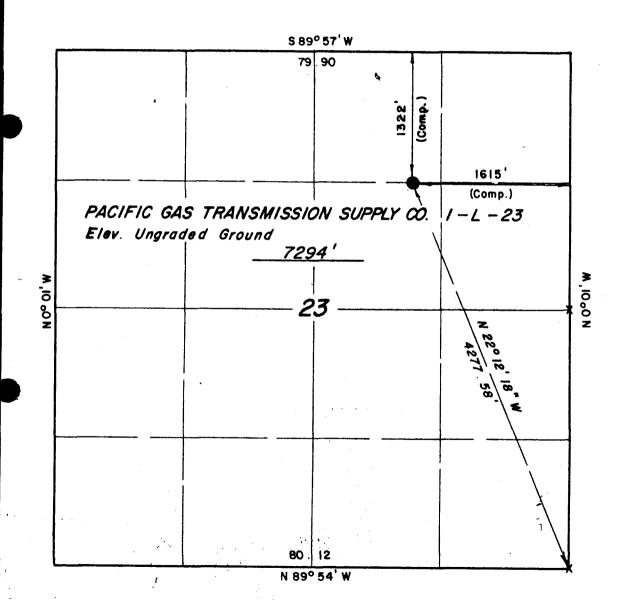
NECESSAI
DRILLING

\*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NTL-4)



# T 14 S, R 24 E, S.L.B.&M.



X = Section Corners Located

### PROJECT

### TAIGA ENERGY, INC.

Well location, PACIFIC GAS TRANSMISSION SUPPLY CO. 1-L-23, located as shown in the SW I/4 NE I/4 Section 23, T I4S, R 24E, S.L.B.& M. Uintah County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

STATE OF UTAH

SCALE		DATE
1" = 1000'		10 / 16 / 77
PARTY		REFERENCES
R.K. R.C.	BFW	GLO Plat
WEATHER		FILE
Fair		TAIGA ENERGY, INC.

EIA NO. 76/
LEASE 11-10/33 DATE 10/31/77
WELL NO. 1-2-3
LOCATION: SW 4 NE 4, SEC. 23 T. 145 R. 245
LOCATION: SU 4 NE 4, SEC. 23 T. 145 R. 245  FIELD WILLOAT COUNTY (JUNTAL) STATE WEELD
•••••••••••••••••••••••••••••••••••••••
ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B
I. PROPOSED ACTION
11393 Encygy Tyc. PROPOSES TO DRILL AN OIL AND
GAS TEST WELL WITH ROTARY TOOLS TO ABOUT FT. TD. 2) TO CONSTRUCT A
DRILL PAD 300 FT. X 150 FT. AND A RESERVE PIT 150 FT. X 100 FT.
3) TO CONSTRUCT V FT. WIDE X V MILES ACCESS ROAD AND UPGRADE V
FT. WIDE X MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO CONSTRUC
GAS GAS PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD
AND TRUCK TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE=IN_IN_SECTION THROUGH A PIPELINE TO A TIE=IN_IN_IN_SECTION THROUGH A PIPELINE TO A TIE=IN_IN_IN_IN_IN_IN_IN_IN_IN_IN_IN_IN_IN_I
2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).
(I) TOPOGRAPHY: ROLLING HILLS DISSECTED TOPOGRAPHY DESERT
OR PLAINS STEEP CANYON SIDES NARROW CANYON FLOORS DEEP DRAINAGE
IN AREA SURFACE WATER
the rolling hills are the plateau side of Melook.
tidge.
(2) VEGETATION: SAGEBRUSH PINION-JUNIPER PINE/FIR FARMLAND
(CULTIVATED) NATIVE GRASSES OTHER

(3) WILDLIFE: DEER ANTELOPE ELK BEAR SMALL	
MAMMAL BIRDS ENDANGERED SPECIES OTHER	
(4) LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS	3
REF: BLM UMBRELLA EAR Oil & GAS Leasing Diogram E. A.R.  USFS EAR VEYNAL DISTRICT ROUTER FOR 1976  OTHER ENVIRONMENTAL ANALYSIS Uf-080-6-28  3. Effects on Environment by Proposed Action (potential impact)  1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFICE  ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.	C
2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE	<del></del>
DISTURBANCE AND SUPPORT TRAFFIC USE.	
3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.	
4) Temporary disturbance of Wildlife and Livestock.	<u> </u>
5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.	
6)	

4. Alternatives to the Proposed Action	
1) NOT APPROVING THE POSED PERMIT	THE OIL AND ( LEASE GRANTS THE
LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE	EXTRACT, REMOVE AND DISPOSE OF ALL
OIL AND GAS DEPOSITS.	Z ATTENDED TO THE STATE OF ALL
2) DENY THE PROPOSED PERMIT AND SUGGI	EST AN ALTERNATE LOCATION TO MINIMIZE
	ATION ON THIS LEASE WOULD JUSTIFY THIS
ACTION	
3) LOCATION WAS MOVED 200 ft	West TO AVOID
LARGE SIDEHILL CUTS NATURAL DRA	AINAGE SOTHER LOSS SYSTUMBANCO
placing the site closer	to Existing word and.
4) Also minimizing the	cutting of tovest shear.
5. Adverse Environmental Effects Which	Cannot Be Avoided
1) MINOR AIR POLLITION DUE TO EXHAUS	ST EMISSIONS FROM RIG ENGINES AND SUPPORT
TRAFFIC ENGINES.	
2) Manon applicant and accelenated and	OSION POTENTIAL DUE TO SURFACE DISTURBANCE
AND SUPPORT TRAFFIC USE.	JSTUN POTENTIAL TUE TO SORFACE DISTORDANCE
3) MINOR AND TEMPORARY DISTURBANCE (	CE WILDLIEE
: 3) IIIINOR AND IEMPORARI DISTORBANCE C	3) WILDLIIL:
4) TEMPORARY DISTURBANCE OF LIVESTON	CK.·
5) MINOR AND SHORT-TERM VISUAL IMPAG	CTS. A MARCON TO THE COMPANY OF THE
	74
<u> </u>	
6. DETERMINATION:	
· · · · · · · · · · · · · · · · · · ·	4:13
(THIS REQUESTED ACTION (DO	DES NOT) CONSTITUTE A MAJOR
FEDERAL ACTION SIGNIFICÂNTLY AFFE SENSE OF NEPA, SECTION 102(2) (C)	CTING THE ENVIRONMENT IN THE
water and the second process of the second s	65V Markey
DATE INSPECTED // ///	001 1/1000
INSPECTOR James E-1/1/2000.	U. S. GEOLOGICAL SURVEY CONSERVATION DIVISION - OIL & GAS OPERATION
The Level Land of the state of	SALT LAKE CITY DISTRICT
	The little of the state of the
entre entre de la companya de la co La companya de la co	
Be an artist of the control of the state of	Committee of the commit

District Notified CONSERVATION DIVISION Mailed to To: District Engineer, NID Operator Location Wintah, Utah Well CHE Sec 23 T. 145 18.24E Taiga Energy Ground e ev. Objective Gas in Surface casing Estimated T.D. 7294 8 1/2 6: 200 410133 cast legate Possible Estimated **Formation** resource depth **Thickness** Green River H20 Wasatcl 2200 4hrong coa 3916 sego) 0+6 ast case 4230 5725 in manco Competency of beds at proposed casing setting points: Additional logs or samples needed: 1099 Tha

Where applicable note: 944

1720

1. Potential oil and gas productive zones

2. Zones bearing fresh water

3. Possible lost circulation zones

4- Zones with abnormal pressure

5. Zones with obnormal temperature

6. Other minerals such as coal, oil shale, potash, etc.

Signed:

Geologist

29.		LINER RECORD	l			30	l.	TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN	(MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)	
None				<u> </u>		2	3/8"	5818'	-	
31. PERFORATION R	ECORD (Interval, s	ize and number)		82.	AC	ID,	SHOT, FRA	CTURE, CEMENT SQU	EEZE, ETC.	
5416-61'	(0.4"	) 45 shot:	S	DEPTH	INTERVA	L (1	MD)	AMOUNT AND KIND OF	MATERIAL USED	
5416-61' 5756-5804	(0.4") (0.4")	) 48 shot		5756-	-5804	+ '	Fr	ac'd with 50	0,000 gal. with 180,00	20#
	- · ·		The second control of				Ša		WILL TOO, OC	JU#
				5416-	-546]	•	20	00 gal. 7 <del>2</del> %	acid, $11,9\%$	)
							ga	I. gelled KC	l water &	•

33.*			FRU	DOCTION		, 000 // Da	•
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, p  Flowing					ype of pump)	WELL 8h	status (Producing or ut-in)
DATE OF TEST 4/14/78	HOURS TESTED	19/64	PROD'N. FOR TEST PERIOD	ои <u>—вв</u> ь.	GAS-MCF. 288	WATER—BB	L. GAS-OIL RATIO
FLOW. TUBING PRESS.	casing pressure	CALCULATED 24-HOUR BATE	•6	GAS-MCF. 288	WA	rer—BBL.	OIL GRAVITY-API (CORE.)
34. DISPOSITION OF G	AS (Sold, used for fu	el, vented, etc.)			<del>-,,-</del>	TEST WITNE	SSED BY
Vented	i Mariani i Ara			with a second	r.	Ger	ne Brown
35. LIST OF ATTACH	MENTS					. ,	
T							

Logs submitted under separate cover

Johnnie D.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

\*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Manager of Operations DATE 5/15/78

### INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consuit local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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June 2, 1978

Taiga Energy Inc. 718 17th Street Suite 630 Denver, Colorado 80202

> Re: WELL NO. FEDERAL 1-L-23 Sec. 23, T. 14S, R. 24E, Uintan County, Utah

#### Gentlemen:

This letter is to advise youthat the electric logs and/or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation islative to the above.

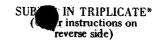
Very truly yours,

Kithy Quin

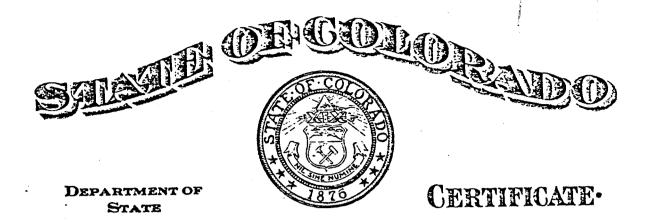
DIVISION OF OIL, GAS, AND MINING

KATHY AVILA RECORDS CLERK

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	DIVISIO	ON OF OIL, GA	AS, AND MIN	ING		5. LEASE DESIGNATION U-10133	N AND SERIAL NO.
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Ι.	OIL GAS OTHER					7. UNIT AGREEMENT Sweetwater	
2.	NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·			8. FARM OR LEASE N	
_	Coseka Resources (U.S.	A.) Limited			4	Federal	
8.	ADDRESS OF OPERATOR					9. WELL NO.	<del></del>
4.	1512 Larimer St., Suit	e #200, Den	ver, Color	ado 8020	2	#1-L-23	
	LOCATION OF WELL (Report location cle See also space 17 below.) At surface	sarry and in accord	ance with any Si	ate requirements	<b>.•</b>	10. FIELD AND POOL, Wildcat	
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17	Other)	and the same of th		Compl	etion or Recomble	of multiple completion tion Report and Log f	orm.)
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	On July 12, 1978, Taig Limited; therefore the (U.S.A.) Limited.	ja Energy, I ∍ correct op	Inc. merge	d with and r this wel	into Cose 1 should b	ka Resources e Coseka Reso	(U.S.A.) urces
	*See Attachment.						
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		` \			IVISION OF ( BAS & MININ		
18.	I hereby certify that the foregoing is,	true and correct	······································				
	SIGNED TERI D. Tal		TITLE Produ	ction Adm	inistrator	DATE 10-2	24-84
	(This space for Federal or State office	use)					
	APPROVED BY		TITLE			DATE	



I, MARY ESTILL BUCHANAN, Secretary of State of the State of Colorado hereby certify that the prerequisites for the issuance of this certificate have been fulfilled in compliance with law and are found to conform to law.

Accordingly, the undersigned, by virtue of the authority rested in me by law, hereby issues CERTIFICATE OF MERGER TO

TAIGA ENERGY INC., A COLORADO CORPORATION, MERGED INTO COSEKA RESOURCES (U.S.A.) LIMITED, A DELAWARE - NOT QUALIFIED CORPORATION, THE SURVIVOR OF THE MERGER.



JULY 24,

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ARTICLES OF MERGER

OF

TAIGA ENERGY INC. (Colorado Corporation)

INTO

COSEKA RESOURCES (U.S.A. LIMITED

(Delaware Corporation - Not Qualified)

THE SURVIVOR

# DOMESTIC



# State of DELAWARE

Office of SECRETARY OF STATE

J, Glenn C. Kenton Secretary of State of the State of Delaware, do hereby certify that the Certificate of Merger of the "TAIGA ENERGY INC.", a corporation organized and existing under the laws of the State of Colorado, merging with and into the "COSEKA RESOURCES (U.S.A.) LIMITED", a corporation organized and existing under the laws of the State of Delaware, under the name of "COSEKA RESOURCES (U.S.A.) LIMITED", was received and filed in this office the twentieth day of July, A.D. 1978, at 10 o'clock A.M.

And I do hereby further certify that the aforesaid Corporation shall be governed by the laws of the State of Delaware.

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•	Gle	enn C. Kenton, Secretary of State	

FORM 122

Authorized signature



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

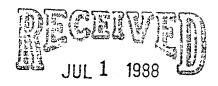
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### MONTHLY OIL AND GAS PRODUCTION REPORT

<ul> <li>COSEKA RESOURCES USA LTD</li> <li>SUITE 300 1512 LARIMER ST</li> <li>DENVER CO 80202 1602</li> <li>ATTN: DAVID JOHNSON</li> </ul>						Utah Account No. NO280  Report Period (Month/Year) 6 / 88		
				· · · · · · · · · · · · · · · · · · ·		Amended Report		
lell Name Pl Number	Entity	Location	Producing	1	Production Volume Oil (BBL)	10 000	1	
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Telephone \_





DIVISION OF OIL, GAS & MINING

June 27, 1988

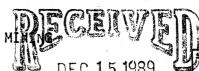
On June 30, 1988, Coseka Resources (U.S.A.) Limited will be merged with and change its name to Arch Oil & Gas Company. The address for the organization will be unchanged at 300 Writer Square Building, 1512 Larimer, Suite 300, Denver, Colorado 80202-1602. The telephone number will also remain the same at (303) 573-6178.

While there should be no change in your communications with us, it is our hope that this change in name reflects the resolution of the past bankruptcy and the new and positive direction for the company. We look forward to working with you in the future as Arch Oil & Gas Company.

Thank you for your interest and if you have any questions, please contact us.

Sincerely,

Coseka Resources (U.S.A.) Limited



DIVISIO	STATE OF UTAH N OF OIL, GAS AND MIN	DEC 15	1989	SE DESIGNATION	L SERIAL NO.
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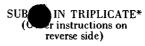
See Instructions On Reverse Side

APPROVED BY APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGHE 18 1990

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well it directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  * Must be accompanied by a cement verification report.  This well is currently shut in waiting for pipeline connection and improved market conditions.  OIL AND GAS  DFIN RJF  JPB GLH  DTS SLS  1. Lacreey certify that the detection is true and correct signed for pipeline connection and correct of the conditions of the conditi	APPROX. DATE WORK WILL START	·	DATE OF COMPLETION	•	-
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OIL AND GAS  DRN RJF  JPB GLH  DTS SLS  1-DAN  2-MICROFILM  3-FILE  13. I nereoy certify that the Affection is true and correct  SIGNED   DATE   DATE  APPROVED BY TITLE   DATE	improved market	rently snut in wa	iting for pipel	ine connection	on and
JPB GLH DTS SLS  13. I nereoy certify that the interesting a true and correct  SIGNED Lerry 1 Cox  (This space for Federal or State office use)  APPROVED BY  TITLE Derations Manager  DATE  DATE	_mp_ored market	ondicions.		OIL AND	GAS
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DTS SLS  1-DAN  2- MICROFILM  3- FILE  SIGNED				Driiv	HJF .
13. I nereoy certify that the interching is true and correct  SIGNED				1oB	GLH
3. I nereov certify that the interprint's true and correct  SIGNED   TITLE   Operations Manager   DATE    (This space for Federal or State office use)  APPROVED BY   TITLE   DATE				DTS	SLS
3. I nereov certify that the interprint's true and correct  SIGNED   TITLE   Operations Manager   DATE    (This space for Federal or State office use)  APPROVED BY   TITLE   DATE					
3. I nereov certify that the interprint's true and correct  SIGNED   TITLE   Operations Manager   DATE    (This space for Federal or State office use)  APPROVED BY   TITLE   DATE	•				
3. I nereov certify that the interprint's true and correct  SIGNED   TITLE   Operations Manager   DATE    (This space for Federal or State office use)  APPROVED BY   TITLE   DATE				1 700	/
3. I nereov certify that the interprint's true and correct  SIGNED   TITLE   Operations Manager   DATE    (This space for Federal or State office use)  APPROVED BY   TITLE   DATE				1	
18. I nereoy certify that the Afrechin is true and correct  SIGNED   TITLE   Operations Manager   DATE    (This space for Federal or State office use)  APPROVED BY   TITLE   DATE				d- MICHOF	ILM
SIGNED TITLE Operations Manager DATE6/15/90  (This space for Federal or State office use)  APPROVED BY DATE				J2_ FILE	
SIGNED TITLE Operations Manager DATE6/15/90  (This space for Federal or State office use)  APPROVED BY DATE				L	
(This space for Federal or State office use)  APPROVED BY	13. I nereoy certify that the spresping	s true and correct			
APPROVED BY TITLE YE CEVORGEA		TITLE O	perations Manage	er DATE6/15	5/90
	(This space for Federal or State of	ice use)			
				DATE	·

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this tors for for PERMITTED AND STREET PROPERTY OF THE STREET PRO		OF OH CAS AND MA		5 1919 5500	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form of "APPLICATION FOR PERCENTIAN PORT PERCENTIAN	Division	OF OIL, GAS, AND IVI	MING	i	AND BERIAL NO.
(One not use this form for preparation of the company of pulls back to a different reserved.    Company					B OR TRIBE NAME
This well is currently shut in waiting for pipeline connection and improved market conditions.  1. Note that the property of the second connection and improved market conditions.	SUNDRY NOTICE  (Do not use this form for proposals to use "APPLICATION")	S AND REPORTS ( o drill or to deepen or plug   N FOR PERMIT—" for such p	ON WELLS back to a different reservoir.		- 04 14104 1144
Arch oil & Gas Company  8. Adolate Note of Pederal 8. Adolate Note of Pederal 8. Adolate	OIL GAS OTHER		NOV 29 1990	7. UNIT AGREEMENT NA Sweetwater	Canyon
1512 Larimer St., Suite 300, Denver, CO 80202  1 - L-23  1 - L-24			TELL HELPINA COM	8. FARM OR LEASE NAM	(8
1512 Larimer St., Suite 300, Denver, CO 80202  1-L-23  1. Operations with Report Decision dearly and to accordance with may State requirements.*  10. Filt and Foot, On windows.  11. Operations of Notice, Report, or Other Date  20. A 1. Operations of Notice of Notice, Report, or Other Date  21. Operations of Notice	Arch Oil & Gas Compan 8. ADDRESS OF OPERATOR	У			·
1322' FNL & 1815' FEL Sec. 23, T145, R24E  11. SEC. 7. 1. N. OB REAL AND SURPRY OF AREA SEC. 23, T145, R24E  14. FERMIT NO. 43-047-30332 SGW 16. SERVATIONS (Show whether DF, RT, OR, etc.)  15. FERMIT NO. 43-047-30332 SGW 17294' GR  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  NOTICE OF INTERTION TO:  THEY WATER SHUT-OFF PULL OF ALTER CARING MICHIELE COMPLETE OF PRACTURE TREATMENT SHOOTING OF ACTIONS STATUSH 18. STATE SHOOTING OF ACTIONS SHOOTING OF ACTIONS STATUSH OF ALTERING CARING SHOOTING OF ACTIONS STATUSH OF ALTERING CARING SHOOTING OF ACTIONS STATUSH OF ALTERING CARING SHOOTING OF ACTIONS STATUSH OF ACTIONS OF AC	_1512 Larimer St., Sui	te 300. Denver	. CO 80202		
13.22' FNL & 1815' FEL Sec. 23, T145, R24E  11. SEC. 7.8. A. M. OR BLEK AND SOLVET OF ARRIVE SOLVET OF ARRIV	4. LOCATION OF WELL (Report location clearly See also space 17 below.)	and in accordance with any	State requirements.*		R WILDCAT
16. PERMIT NO.  43-047-30332 SGA 7294 GR 12. COURT OF PAISEN 18. ETATE  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Internation to:  **THET WATER SEUT-OFF POLL OR ALTER CASING MULTIPLE COMPLETE PRACTURE TREAT SHOOT OR ACTORIZE ARRANDOM** CHARGE PLANTS (Other)  17. DESCRIBE PROPOSED OR COUNTELTED OPERATIONS (Clearly state all pertinent details, are not completed or countered on the completion on Well and directionally drilled, give subsurface locations and measured and true vertical depths for int markers and course pertinent of the countered of the c		Sec. 23. T14S	. R24E		
14. Parkey Po.  43-047-30332 S64)  15. EXEMPTION (Show whether DF, NT, OR, etc.)  16.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERVITOR TO:  THAT WATER SHUT-OFF PULL OR ALTER CASING NUTTER CASING SHOOT OR ACTIVE THAT WELL CHANGE PLANS CHANGE PL			, 112 12	11. SEC., T., R., M., OR I SURVEY OR AREA	ALK. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERNITION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING NEUTROL TRACTURE TREATMENT ALTERING CASING NEUTRING TRACTURE TREATMENT ALTERING CASING NEUTRON OR ACTORISM SHOOT OR ACTOR				Sec. 23, T1	L4S, R24E
NOTICE OF INTENTION TO:  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT PRACTURE TREAT RHOOF OR ACIDIZE REFAIR WALL (Other)  17. DESCRIBE TREATSON OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any nent to this work.)*  This well is currently shut in waiting for pipeline connection and improved market conditions.  18. I hereby certify that the total property of the conditions of the conditions of the conditions.  Operations Manager  (This space for Federal or State office use)  Approved by  TITLE  DATE		. BLEVATIONS (Show whether DE 294 GR	r, RT, GR, ets.)		
MOZICE OF INTENTION TO:  THAT WATER SHUT-OFF PLACTURE TREAT  PRACTURE TREAT  SHOOT OR ACIDIZE  (Other)  (Other)	16. Check Approp	oriate Box To Indicate N	lature of Notice, Report, or	Other Data	<u></u>
PRACTURE TREAT SHOOT OR ACIDIZE ABANDON* ABANDON			•		
SHOOT OR ACIDIZE  REPAIR WELL.  (Other)  (Other)	TEST WATER SHUT-OFF PULL	OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	VELL
REPAIR WELL  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Nort: Report results of multiple completion on Well  (Indicate the proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical date of starting any nent to this work.)  This well is currently shut in waiting for pipeline connection and improved market conditions.  This well is currently shut in waiting for pipeline connection and improved market conditions.  This well is currently shut in waiting for pipeline connection and improved market conditions.  (It well is currently shut in waiting for pipeline connection and improved market conditions.)  This well is currently shut in waiting for pipeline connection and improved market conditions.		PLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING
(Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (In Journal of Manager State of Manager State of State		·	SHOOTING OR ACIDIZING	Status Standonmen	(T*
17. Describe recompletion Report and Log form.)  18. I bereby certify that the togoday is true and correct signed.  18. I bereby certify that the togoday is true and correct signed.  18. I bereby certify that the togoday is true and correct signed.  18. I bereby certify that the togoday is true and correct signed.  19. I bereby certify that the togoday is true and correct signed.  19. I bereby certify that the togoday is true and correct signed.  19. I bereby certify that the togoday is true and correct signed.  10. I bereby certify that the togoday is true and correct signed.  10. I bereby certify that the togoday is true and correct signed.  11/27/90  11/127/90  11/128  11		E PLANS			on Wall
This well is currently shut in waiting for pipeline connection and improved market conditions.  18. I hereby certify that the softening is true and correct SIGNED	17. DESCRIBE PROPOSED OR COMPLETED OPERATIO	NS (Clearly state all partings)	Completion or Recon	pletion Report and Log for	m.)
18. I hereby certify that the tayegoing is true and correct  SIGNED					
18. I hereby certify that the to regards is true and correct  SIGNED	This well is currently improved market conditions	y shut in wait: tions.	ing for pipeline	connection an	nd
Operations Manager 11/27/90  TITLE DATE  Operations Manager 11/27/90  DATE  TITLE DATE					
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Operations Manager 11/27/90 DATE  (This space for Federal or State office use)  APPROVED BY			•		
Operations Manager 11/27/90 DATE  (This space for Federal or State office use)  APPROVED BY					
TITLE DATE  (This space for Federal or State office use)  APPROVED BY TITLE DATE	18. I hereby certify that the topegoing is true		rotions Wasses	00.40	
APPROVED BY TITLE DATE	SIGNED Jungh	Upei	racions Manager		90
	(This space for Federal or State office use	)			
		TITLE		DATE	

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DEPARTMENT OF NATURAL RESOURCE	
DIVISION OF OIL AS AND MINING	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS OF	
ot use this form for proposals to drill new wells, deepen existing wells, or to reen	***************************************
Use APPLICATION FOR PERMIT—for such propose	116
pe of Well	9. Well Name and Number
Oil Gas Other (specify) Well Gas	10, API Well Number
ame of Operator	IV. AFT WELL MULLIDES
Arch Oil & Gas Company  ddress of Operator	4. Telephone Number 11. Field and Pool, or Wildcat
1512 Larimer St., Suite 300, Denver, CO 80202	2 (303) 573-6179
ocation of Well	
Footage :	County: State: UTAH
QQ, Sec, T., R., M. :  CHECK APPROPRIATE BOXES TO INDICATE NA	
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandonment New Construction	Abandonment * New Construction  Casing Repair Pull or Alter Casing
Casing Repair Pull or Alter Casing	
Change of Plans Recompletion	
Conversion to Injection Shoot or Acidize	
Fracture Treat Vent or Flare	
Multiple Completion Water Shut-Off	Other
Other Change of Operator	Date of Work Completion
Approximate Date Work Will Start	Date of Work Completion
approximate date work will other	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
·	Must be accompanied by a cement verification report.
The second secon	nent details, and give pertinent dates. If well is directionally drilled, give subsurface
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (clearly state air perti- locations and measured and true vertical depths for all markers and zones perti-	nent to this work.)
Arch Oil & Gas Company has sold all of its in	terests in the attched wells
to Bonneville Fuels Corporation. Bonneville	Fuels Corporation will assume
operations at 7:00 A.M. August 31, 1991.	
	•
	REGILVEII
	SEP 1 3 1991
	<u> የነበብ የነው፤</u>
	DIVISION OF OIL GAS & MINING
	OIL CING CHAINISC

14. I hereby certify that the foregoing is true and correct

Name & Signature

Lee McCollum

We Coll

Vice President

Date 8/30/91

(State Use Only)

7. Indian Allottee or Tribe Name  4. B. Unit or Communitization Agreement  9. Well Name and Number  10. API Well Number  11. Field and Pool, or Wildcat  County:
9. Well Name and Number  10. API Well Number  In Pield and Pool, or Wildcat  10. API Well Number
10. API Well Number  11. Field and Pool, or Wildcat  13. 863-1555
one Number 11. Field and Pool, or Wildcat 1) 863-1555
8) 863-1555
State: UTAH  NOTICE, REPORT, OR OTHER DATA  SUBSEQUENT REPORT (Submit Original Form Only)
Ponment * New Construction Repair Pull or Alter Casing e of Plans Shoot or Acidize sion to Injection Vent or Flare re Treat Water Shut-Off
s of Multiple Completions and Recompletions to different reservoirs MPLETION OR RECOMPLETION AND LOG form.

1991.

SEP 1 3 1991

DIVISION OF OIL GAS & MINING

						•	
14. I hereby certify	that the foregoing is true and co	rrect	2	<del></del>			
Name & Signature	Greg Twombly	Jug Fu	ombly	Title	President	Date	9/11/71
(State Use Only)							

### EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice, executed August 30, 1991, Change of Operator.

Well Name	Lease Number
Dry Burn No. 1 (7-29-13-25) Federal 9-12-14-21 Pine Springs Unit No. 1 (6-15-14-22) Federal 12-18-14-22 Federal 8-20-14-22 Federal 7-21-14-22 Federal 13-26-14-22 Federal 13-17-14-23 Federal 1-25-14-23 Federal 16-25-14-23 Federal 3-26-14-23 Federal 3-26-14-23 Federal 6-35-14-23	U-10184 - Dry Burn Unit - Not approved as of 3-24-92 U-10272 U-27413 - Pine Springs Unit U-27413 U-6841 U-10199 U-10199 U-27413 U-6613 U-38073 U-38073 - Trapp Springs Unit U-38073 U-38071 U-32572
Sweetwater No. 1 (12-14-14-24) Federal 1-L-23 (10-23-14-24) Rat Hole No. 1 (7-8-14-25) Federal 3-11-15-21 Federal 5-13-15-21 Federal 6-14-15-21	U-3716A- Ret Hole Unit U-6618 U-30112 U-10173
	U-6618 ML-22320 ML-22320 U-30112 U-8361 U-8361 U-8361 U-9211 U-9211
Federal 2-8-13-23 Federal 15-8-15-23 Federal 11-10-15-23 Federal 7-17-15-23 Federal 7-30-15-23 Federal 12-8-15-24 Federal 14-15-15-24 Blackhorse No. 2 (1-29-15-24) Federal 4-30-16-24 Federal 11-30-16-24	U-9211 U-9211 U-8361 U-8359 U-8351 U-2836-Black Horse Conyon Unit U-2837 U-2838-Black Horse Conyon Unit U-15889-middle Conyon Unit U-30123

DIVISION OF OIL, GAS AND MIN	** 10100
SUNDRY NOTICES AND REPORTS a not use this form for proposals to drill new wells, deepen existing wells; or to r Use APPLICATION FOR PERMIT—for such pro	ON WELLS  genter plugged and abandoned welts.  8. Unit or Communitization Agreement
Type of Well Oit Well Other (specify)	9. Well Name and Number Federal 1-L-23
Name of Operator Bonneville Fuels Corporation	10. API Well Number 43 - 047 - 30332
Address of Operator 1660 Lincoln Street, Ste 1800, Denver, CO 80	4. Telephone Number   11. Field and Pool, or Wildcat   Wildcat   Wildcat   11. Field and Pool, or Wildcat   12. Field and Pool, or Wildcat   13. Field and Pool, or Will and Pool, or Wildcat   13. Field and Pool, or Wildcat   13. Fi
Location of Well  Footage : 1322' FNL, 1815' FEL  QQ, Sec, T., R., M. AND SEC, 23', T14S R24E 6th PM SEC	County Uintah  NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment   New Construction   Casing Repair   Pull or Alter Casing   Change of Plans   Recompletion   Shoot or Acidize   Fracture Treat   Vent or Flare   Multiple Completion   Water Shut-Off   Other Annual Status Report   Approximate Date Work Will Start   A	Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other  Date of Work Completion  Report results of Multiple Completions and Recompletions to different reservoirs
	on WELL COMPLETION OR RECOMPLETION AND LOG form.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in waiting on pipeline connection & improved gas market conditions.

Must be accompanied by a cement verification report.

OIL CAS & MINING

14. I hereby certify that the foregoing is tru	ie and correct	1			
Name & Signature Doris Maly	Logis	Maly	Title Engineering Tech.	Date _	1/30/92
(State Use Only)					



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

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Page		OΤ	

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:		1	TATAL THE STATE OF		
	3	قر مین افغان انعاز			
<ul> <li>ATTN SUSAN SEYEDAN</li> <li>ARCH OIL &amp; GAS COMPANY</li> </ul>		_	MAR 1 2 1992	Utah Account No	NO405
PO BOX 2499		Ę	ZWEION C.F	Report Period (Mon	th/Year) <u>2 / 92</u>
MIDLAND TX 79702	(		945 & Millionia	Amended Report	
Well Name Pro	-	ays	Production Volume Oil (BBL)	Con (MACOE)	Tura (pp.)
TRAPP SPRINGS 3-26-14-23		per	Oll (BBL)	Gas (MSCF)	Water (BBL)
4304731003 08081 14S 23E 26 DK PRAPP SPRINGS 16-25-14-23	TA				
4304731041 08081 14S 23E 25 DK	TA	!			
MDLE CYN 4-30-16-24 4301930641 08083 16S 24E 30 DK	ТА	<del></del>	- Middle Canyon Unit	- Approved 10-30-91.	
4304731042 08086 14S 22E 21 DK	TA				
PINE SPRINGS 8-20-14-22 4304731063 08086 14S 22E 20 DK	TA				
	CSB				
7-L-23 4394730332 09560 14S 24E 23 MN	cs				
#AT HOLE CANYON #1 4304730325 09565 14S 25E 8 MN	cs				:
#PINE SPRINGS #9-12-14-21 4304731096 10772 14S 21E 12 WS	тс			,	
#FEDERAL #12-18-14-22 4304731348 10772 14S 22E 18 WS					
PINE SPRINGS #13-26-14-22 4304731074 10773 14S 22E 26 MN			·		
FRAPP SP 4-25-14-23 4304730582 10894 14S 23E 25 DK					
TRAPP SPRINGS 8-36-14-23 4304730944 10895 14S 23E 36 MN					
	тот	٨١			
Comments (attach separate sheet if necessar	.A) ———				
			· · · · · · · · · · · · · · · · · · ·		
I have reviewed this report and certify the info	ormation to	be	accurate and complete.	Date	
Authorized signature			**************************************	Telephone	
Authorized signature					,

ROUTING	S AND TR	RANSMITTAL SLIP	Date		
T0: (Name, office building, Age	symbol, ro ency/Post)	om number,		Initials	Date
1. Lis	sha R	omero	······································		
2.					
3.					
4.					
5.					
Action		File	Note	and Retu	ırn
Approval		For Clearance	Per	Conversat	ion
As Requested	j	For Correction	Prep	are Reply	
Circulate		For Your Information	See	Ме	
Comment	***	Investigate	Sigr	ature	
Coordination		Justify			
REMARKS					

DO NOT	use this form a	s a RECORD of learances, and sim	approvals, concurrences, disposals, illar actions
FROM: (Na	me, org. symbol,	Agency/Post)	Room No.—Bldg.
Sally	1) e RNA	BLM	Phone No. 769-136 Z
5041-102	087 0 - 196-409		OPTIONAL FORM 41 (Rev. 7-76) Prescribed by GSA FPMR (41 CFR) 101-11.206

GPO: 1987 O - 196-409

Inaray ed March 16,1442 Executed August 30, 1991, Change of Operator

	Lease Number	Well Name		API #		<u>Location</u>	Section	Township	Range
	U-10184Dapira	Dry Burn No.1		43047	30331	NW/SE	29	135	25E
	U-10272 Accepted	Federal 9-12-14-21		43047	31096	SE/NE	12	145	21E
	U-27413 Accepted	Pine Springs Unit No.	1	43047	30284	SE/SW	15	14S	22E
	U-6841 Accepted	Federal 12-18-14-22		43047	31348	SW/NW	18	14S	22E
	U-10199 Accepted	Federal 8-20-14-22		43047	31063	NE/SE	20	14S	22E
	U-10199 Accepted	Federal 7-21-14-22		43047	31042	NW/SE	21	14S	22E
	U-27413Accirted	Federal 13-26-14-22		43047	31074	NW/NW	26	14S	22E
•	U-6613 Approv-D	Federal 13-17-14-23		43047	30619	NM/NM	17	145	23E
	U-38073 Approved	Federal 1-25-14-23		43047	30975	SE/SE	25	14S	23E
	U-38073Accepted	Federal 4-25-14-23		43047	30582	SW/SW	25	14S	23E
	U-38073 Approved	Federal 16-25-14-23		43047	31041	NE/NE	25	14S	23E
	U-38071 Apple 64/	Federal 3-26-14-23		43047	31003	SE/SW	26	14S	23E
	U-32572 Arrivated	Federal 6-35-14-23		43047	30791	NE/SW	35	14S	23E
	ML-18667Accepted			43047	30944	NE/SE	36	14S	23E
	U-10132 Accepted	Federal 6-13-14-24		43047	31040	NE/SW	13	14S	24E
	U-10133 Accepted	Sweetwater No. 1		43047	30460	SW/NW	14	14S	24E
	U-10133Accenter	Federal 1-L-23		43047	30332	NW/NE	23	14S	24E
	U-3716A According	Rat Hole No. 1		43047	30325	NW/SE	8	14S	25E
	U-6618 Approx -1	Federal 3-11-15-21		43047	30622	SE/SW	11	15S	21E
	U-30112 Arios of	Federal 5-13-15-21		43047	31137	NW/SW	13	15S	21E
	U-10173 Aproved	Federal 6-14-15-21		43047	31027	NE/SW	14	15S	21E
	U-6618 Approved			43047	31071	NW/SE	15	15S	21E
	ML-22320 Noted	State 8-2-15-22		43047	31135	NE/SE	2	15S	22E
	ML-22320 k of red	State 11-2-15-22		43047	30746	SE/NW	2	15S	22E
	U-30112 Approx (	Federal 2-18-15-22		43047	31091	SW/SE	18	15S	22E
	U-8361 Aroraced	Federal 6-3-15-23		43047	31072	NE/SW	3	15S	23E
	U-8361 Approoned	Federal 4-4-15-23		43047	31043	SW/SW	4	15S	23E
	U-8361 Aryround	Federal 16-4-15-23		43047	31111	NE/NE	4	15S	23E
	U-9211 Approved	Federal 8-7-15-23		43047	30977	NE/SE	7	15S	23E
	U-9211 Approv-4	Federal 2-8-15-23		43047	30735	SW/SE	8	15S	23E
	U-9211 Apr. 53-8	Federal 6-8-15-23		43047	31073	NE/SW	8	15S	23E
	U-9211 App. 2014	Federal 15-8-15-23		43047	30674	NW/NE	8	15S	23E
	U-8361 Approved	Federal 11-10-15-23		43047	30639	SE/NW	10	15S	23E
	U-8359 A-pr 3 4	Federal 7-17-15-23		43047	30736	NW/SE	17	15S	23E
	U-83510	Federal 7-30-15-23		43047	31247	NW/SE	30	15S	23E
	U-2836 Accoptain	Federal 12-8-15-24		43047	31104	SW/NW	8	15S	24E
	U-2837 Ar	Federal 14-15-15-24		43047	31045	NE/NW	15	15S	24E
	U-2838 Acc., t	Blackhorse No. 2			30248	SE/SE	29	15S	24E
d	-U-15889b	Federal 4-30-116-24	019	<43047	30641	SW/SW	30	16S	24E
	U-30123 Denico.	Federal 11-30-16-24		43047	30925	NE/NW	30	16S	24E

· NOYOS

### **ARCH OIL & GAS COMPANY**

P.O. BOX 2499 MIDLAND, TEXAS 79702

January 14, 1992

RECEIVED
STATE TAX COMMISSION

JAN 23 1992

Oil and Gas Tax Returns
Utah State Tax Commission
160 E. 300 S
Salt Lake City, Utah 84134-0550

RECEIVED BY Auditing Division

Dear Sirs:

Please be advised that effective with September 91, sales Arch Oil no longer owns or operators any Utah wells. We sold our interest to Bonneville Fuels Corporation, 1660 Broadway Suite 1110, Denver Co 80202.

If you have any further questions concerning this matter, please let me know.

Sincerely,

Shelly Copeland Revenue Department

ule\_ Carela

(915) 686-6467

	of 0il, Gas and Mining R CHANGE HORKSHEET			Routing:
	I documentation received by the division reach listed item when completed. Write N/A		le.	2- DTS073 3- VLC 1 4- RJF V
-	e of Operator (well sold) nation of Operator	☐ Designation of <i>H</i> ☐ Operator Name Ch	_	5- RWM / 6- ADM
he ope	rator of the well(s) listed below	has changed (EFFECT	IVE DATE:8-31-9	1)
O (new	operator) BONNEVILLE FUELS CORPORA (address) 1660 LINCOLN ST., STE 18 DENVER, CO 80264 GREG TWOMBLY, PRES. phone (303)863-1555 account no. N5685	<u> </u>	phone <u>(3</u>	MER ST., STE 300
e11(s)	(attach additional page if needed):			-
Name:_ Name:_ Name:_ Name:_ Name:_	*SEE ATTACHED* API:	Entity: Entity: Entity: Entity: Entity:	SecTwpRng SecTwpRng SecTwpRng SecTwpRng SecTwpRng	_ Lease Type:
PERATO	OR CHANGE DOCUMENTATION			
0	(Rule R615-8-10) Sundry or othe operator (Attach to this form). (Rule R615-8-10) Sundry or other	e'd 9-13-91) legal documentation		
	(Attach to this form). (Real 9-13-9)	)	· ·	
	The Department of Commerce has be operating any wells in Utah. Is yes, show company file number:	company registered	i with the State:	(yes/no) IT
	(For Indian and Federal Wells Of (attach Telephone Documentation comments section of this form. changes should take place prior to	Management review of completion of step	of <mark>Federal and Inc</mark> os 5 through 9 belo	lian well operator w.
ef 5.	Changes have been entered in the listed above. $(3-24-9)$	Oil and Gas Informa	ation System (Wang/	IBM) for each well
fcf 6.	Cardex file has been updated for	each well listed abo	ove. (3-24-92)	
1	Well file labels have been update		•	
Lee 8.	Changes have been included on the for distribution to State Lands a	e monthly "Operator nd the Tax Commission	, Address, and Acco on. <i>(3-24-92</i> )	ount Changes" memo
Le 9.	A folder has been set up for the placed there for reference during	Operator Change fi routing and proces	le, and a copy of sing of the origina	this page has been 1 documents.

Both 15.4 Unit occopy from Arch (is & to Bonaville Fuels "P. as Socings Unit & Sure told year Condon Unit"

1/34-35 Bhm/Vernel - Wells not in units - not approved as of yet.

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	
SUNDRY NOTICES AND REPORTS ON conductions for proposals to drill new wells; deepen existing wells; or to teenth	WELLS archlugged and abandoned wells. 8. Unit or Communitization Agreement
Use APPEIGATION FOR PERMIT— for such proposal	Fed. 10-23-14S-24E (1-L-23) 9. Well Name and Number
Type of Well Oil Gas Other (specify) Well	
Name of Operator Bonneville Fuels Corporation	10. API Well Number 4304730332
Address of Operator 1660 Lincoln, Ste 1800	4. Telephone Number 11. Field and Pool, or Wildcat (303) 863-1555 Sweetwater
10004 FNT 10154 FNT	- 145 - 24E County: Uintah, UT
OQ, Sec, T., R., M.: 1322' FNL, 1815' FEL	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment	Abandonment
Approximate Date Work Will Start NA	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in waiting on pipeline hookup and improved gas market conditions



Must be accompanied by a cement verification report.

DIVISION OF

OIL GAS & MINING

•							
14. I hereby certily that the	foregoing is true and correct						
Name & Signature	Doris Maly	Sus	g_	Title	Engineering Tech.	Date	3/12/93
(State Use Only)			<del>/</del>				
	•						

# **DEPARTMENT OF NATURAL RESOURCES**

	NG 6. Lease Designation and Serial Number 09560						
SUNDRY NOTICES AND REPORTS OF	7. Indian Allottee or Tribe Name						
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPLICATION FOR PERMIT – for such proposals	plugged and abandoned wells.  8. Unit or Communitization Agreement						
1. Type of Well	9. Well Name and Number						
Oil Well  Gas Well  Other (specify)	Federal 10-23-14S-14E						
2. Name of Operator Bonneville Fuels Corporation	10. API Well Number 4304730332						
3. Address of Operator	4. Telephone Number 11. Field and Pool, or Wildcat						
1660 Lincoln Street; Suite 2200; Denver, CO 80264  5. Location of Well	(303) 863-1555 Sweetwater Canyon						
Footage : 1322' FNL & 1815' FEL	County: Uintah						
QQ, Sec, T., R., M : NESWNE Sec 23-T14S-R24E	State : Utah						
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)						
Abandonment New Construction	Abandonment * New Construction						
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing						
Change of Plans Recompletion	Change of Plans Shoot or Acidize						
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare						
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off						
Multiple Completion Water Shut-Off	Other						
X Other Request Extension of Current Well Status							
Approximate Date Work Will Start	Date of Work Completion						
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.						
	Must be accompanied by a cement verification report.						
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface							
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### United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3106 U-04967-C et al (UT-924)

AUG 1 9 2002

**NOTICE** 

Carbon Energy Corporation (USA) 1700 Broadway, Suite 1150 Denver, Colorado 80290 Oil and Gas Leases

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Bonneville Fuels Corporation to Carbon Energy Corporation (USA) on Federal oil and gas leases. For our purposes, the name change is recognized effective July 11, 2002, the date of acceptance by the Secretary of State of Colorado.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the statewide oil and gas bonds BLM Bond Nos. CO0743, MT1085, NM1755, and UT0604 automatically changed by operation of law from Bonneville Fuels Corporation to Carbon Energy Corporation (USA).

If you identify additional leases affected by the name change, please contact this office and we will document the files under our jurisdiction with a copy of this notice. If the leases are under the jurisdiction of another State Office, we will notify them.

RECEIVED

AUG 2 0 2002

DIVISION OF OIL, GAS AND MINING

/s/ Robert Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

#### **Enclosure**

**Exhibit of Leases** 

cc: MMS-MRM, MS357B1, Box 5760, Denver, CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801

Teresa Thompson (UT-922)
Connie Seare (UT-924)
Joe Incardine (UT-921)
Vernal Field Office
Moab Field Office
Price Field Office

San Juan Field Office All State Offices

# RECEIVED

AUG 2 0 2002

DIVISION OF OIL, GAS AND MINING

#### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT PROPRIETOR INDEX

PAGE: 1

**RUN DATE:** 

UTU----038072

**AUTHORIZED** 

									•
PROPRIETOR NAME	<u>ADDRESS</u>	CITY	<u>ST</u>	<u>ZIP</u>	<u>CAT</u>	INTEREST RELATIONSHIP	CASE TYPE	SERIAL NUMBER	CASE DISP
BONNEVILLE FUELS CORP	1700 BROADWAY #1150	DENVER	CO	80290	С	APPLICANT	314088	UTU060566	PENDING
								UTU060567	PENDING
								UTU060568	PENDING
								UTU060569	PENDING
								UTU060570	PENDING
								UTU067827	PENDING
						LESSEE	311111	UTU003716A	AUTHORIZED
								UTU006613	AUTHORIZED
								UTU006614	AUTHORIZED
								UTU006618	AUTHORIZED
								UTU006635	AUTHORIZED
								UTU006636	AUTHORIZED
								UTU006841	AUTHORIZED
·								UTU008971	AUTHORIZED
								UTU009063	AUTHORIZED
								UTU009099	AUTHORIZED
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								UTU010832	AUTHORIZED
								UTU010834	AUTHORIZED
								UTU027413	AUTHORIZED
							•	UTU038070	AUTHORIZED
								UTU038071	AUTHORIZED

#### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT PROPRIETOR INDEX

PAGE: 2

**RUN DATE:** 

`•						•			
PROPRIETOR NAME	ADDRESS	CITY	<u>ST</u>	<u>ZIP</u>	CAT	INTEREST RELATIONSHIP	CASE TYPE	SERIAL NUMBER	CASE DISP
								UTU038073	AUTHORIZED
								UTU038076	AUTHORIZED
								UTU045931	AUTHORIZED
								UTU0004967C	AUTHORIZED
							311211	UTU008351	AUTHORIZED
								UTU008358	AUTHORIZED
								UTU008359	AUTHORIZED
·•								UTU008361	AUTHORIZED
								UTU009211	AUTHORIZE
								UTU015878	AUTHORIZED
								UTU018442	AUTHORIZED .
•			•					UTU028562	AUTHORIZED
								UTU030112	AUTHORIZED
		•						UTU031743	AUTHORIZED
							312011	UTU038362	AUTHORIZED
•						•		UTU045933	AUTHORIZED
•								UTU052030	AUTHORIZED
							314011	UTU059581	AUTHORIZED
•						OPERATING RIGHTS	311111	UTU006614	AUTHORIZED
		·						UTU006618	AUTHORIZED
· · · · · · · · · · · · · · · · · · ·								UTU006635	AUTHORIZED
AUG 2 0 2002 DIVISION OF OIL, GAS AND MINING				•				UTU006636	AUTHORIZED
	Π							UTU006841	AUTHORIZE
AUG 2 0 2002 DIVISION OF GAS AND MIT					•			·UTU008971	AUTHORIZED
S /	T							UTU010152	AUTHORIZED
20 0								UTU010180	AUTHORIZED
200								UTU010181	AUTHORIZED
<b>₹</b> ?								UTU010182	AUTHORIZED
								UTU010199	AUTHORIZED
u)								UTU010272	AUTHORIZED
								UTU010274	AUTHORIZED
								UTU010827	AUTHORIZED
								UTU010834	AUTHORIZED
								UTU027413	AUTHORIZED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT PROPRIETOR INDEX PAGE: 3

**RUN DATE:** 

PROPRIETOR NAME	ADDRESS	CITY	<u>ST</u>	<u>Z1P</u>	CAT	INTEREST RELATIONSHIP	CASE TYPE	SERIAL NUMBER	CASE DISP
•	·							UTU038071	AUTHORIZED
								UTU038072	AUTHORIZED
								UTU038073	AUTHORIZED
								UTU0004967C	AUTHORIZED
							311211	UTU002836	AUTHORIZED
								UTU002837	AUTHORIZED
								UTU002838	AUTHORIZED
								UTU008351	AUTHORIZED
								UTU008358	AUTHORIZED
								UTU008359	AUTHORIZED
	•							UTU010423	AUTHORIZED
								UTU015878	AUTHORIZED
	•							UTU031743	AUTHORIZED
· •							312011	UTU016913	AUTHORIZED
			•					UTU038362	AUTHORIZED
	•							UTU045933	AUTHORIZED
								UTU052030	AUTHORIZED
							314011	UTU059581	AUTHORIZED
		•	•			OPERATOR	318210	UTU063053X	AUTHORIZED
								UTU063056X	AUTHORIZED
								UTU063057X	AUTHORIZED
								UTU063059X	AUTHORIZED
								UTU063060X	AUTHORIZE
								UTU063062X	AUTHORIZED
							318230	UTU063053B	AUTHORIZED
ř								UTU063053O	AUTHORIZED
€								UTU063056A	AUTHORIZED
Nis 2				:				UTU063057A	AUTHORIZED
ZÖ -								UTU063057B	AUTHORIZED
AECEIVED AUG 20 2002 DIVISION OF DIVISION								UTU063057D	AUTHORIZED
SH P M								UTU063057E	AUTHORIZED
								UTU063057O	AUTHORIZED
ଦି								UTU063059A	AUTHORIZED
	•			•				UTU063060B	AUTHORIZED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT PROPRIETOR INDEX PAGE: 4

**RUN DATE:** 

<u>ZIP</u> CAT SERIAL NUMBER CASE ST INTEREST CASE **ADDRESS** CITY PROPRIETOR NAME DISP TYPE RELATIONSHIP UTU----063060O **AUTHORIZED AUTHORIZED** UTU----063062A **AUTHORIZED** UTU----063062O

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DIVISION OF MINING

# Wells to have Operator Name Changed State of Utah Carbon Energy Corporation (USA)

API Number	Well Name	Footage	Sec	Twp	Rge Field	County	Lease #	Entity #
4301930136	ANDERSON FED 2	1159 FSL, 1462 FWL	12	16S	24E East Canyon	Grand	UTU04967C	00583
4301930955	FEDERAL 24-1	726 FNL 2165 FEL	24	16S	24E East Canyon	Grand	U-38362	00588
`4304730284	PINE SPRING UNIT 1	1982 FWL 1980 FSL	15	148	22E Pine Springs	Uintah	U-27413	00595
`4304730331	DRY BURN U 1	1447' FSL, 1389' FEL	29	138	25E Wildcat	Uintah	U-10184	08050
4304730619	CROOKED CANYON 13-17-14-23	683' FWL, 537' FNL	17	148	23E Wildcat	Uintah	UTU6613	08055
4304731040	SWEETWATER 6-13-14-24	1855' FWL, 2206' FSL	13	148	24E Sweetwater	Uintah	U-10132	08060
4304730460	SWEETWATER CANYON 1	718' FWL, 2132' FNL	14	148	24E Sweetwater	Uintah	U-10133	08060
4304730622	WOLF UNIT 3-11-15-21	1909' FWL, 994' FSL	11	<b>15S</b>	21E Wolfpoint	Uintah	U6618	08065
4304731104	BLACK HORSE 12-8-15-24	612' FWL, 1934' FNL	8	<b>15S</b>	24E Wildcat	Uintah	U-2836	08070
4304731045	BLACK HORSE 14-15-15-24	2156' FWL, 772' FNL	15	<b>15S</b>	24E Wildcat	Uintah	UTU2837	08070
4304731137	FEDERAL 5-13-15-21	1976 FSL 661 FWL	13	15S	21E Wolfpoint	Uintah	U-30112	08071
4304731027	FEDERAL 6-14-15-21	1980' FWL, 1977' FSL	14	<b>15</b> S	21E Wolfpoint	Uintah	U-10173	08072
4304731071	FEDERAL 7-15-15-21	1817' FSL, 1657' FEL	15	15S	21E Wolfpoint	Uintah	U-6618	08073
4304731091	FEDERAL 2-18-15-22	1927' FEL, 687' FSL	18	<b>15S</b>	22E Wolfpoint	Uintah	U-30112	08077
4304730975	TRAPP SPRINGS 1-25-14-23	456' FSL, 1198' FEL	25	14S	23E Main Canyon	Uintah	U-38073	08081
4304731041	TRAPP SPRINGS 16-25-14-23	838' FNL, 800' FEL	25	14S	23E Main Canyon	Uintah	U-38073	08081
4304731003	TRAPP SPRINGS 3-26-14-23	1058' FLS, 1627' FWL	26	14S	23E Main Canyon	Uintah	U-38071	08081
4304730791	TRAPP SPRINGS 6-35-14-23	2610 FWL 1500 FSL	35	148	23E Wildcat	Uintah	U-32572	08081
4304731042	PINE SPRINGS 7-21-14-22	2410 FEL 2210 FSL	21	148	22E Pine Springs	Uintah	U-10199	08086
4304731063	PINE SPRINGS 8-20-14-22	2039 FSL 689 FEL	20	148	22E Pine Springs	Uintah	U-10199	08086
4301931072	MAIN CANYON 6-3-15-23	2107' FWL, 2153' FSL	3	<b>15S</b>	23E Main Canyon	Uintah	U-8361	08245
4304731077	FEDERAL 1-34	1797 FSL 800 FEL	34	16S	24E Bryson Canyon	Grand	U-52030	09280
4301931078	FEDERAL 2-34	905 FSL 1533 FWL	34	16S	24E Bryson Canyon	Grand	U-52030	09285
4304730332	FEDERAL 10-23-14S-24E (1-L-23)	1322' FNL, 1815' FEL	23	14S	24E Sweetwater	Uintah	U-10133	09560
4304730325	RAT HOLE CANYON 1	2156' FSL, 1993' FEL	8	<b>14S</b>	25E Wildcat	Uintah	U-3716A	09565
4304731096	PINE SPRINGS 9-12-14-21	1848 FNL 686 FEL	12	148	21E Pine Springs	Uintah	U-10272	10772
4304731348	FEDERAL 12-18-14-22	566 FWL 2305 FNL	18	148	22E Pine Springs	Uintah	U-6841	10772
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL		148	22E Pine Springs	Uintah	U-27413	10773
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	148	22E Pine Springs	Uintah	U-27413	10773
`4304730582	TRAPP SPRINGS 4-25-14-23	717 FWL 695 FSL	25	148	23E Main Canyon	Uintah	U-38073	10894
`4304730944	MAIN CANYON 8-36-14-23	2018' FSL, 597' FEL	36	14S	23E Main Canyon	Uintah	ML-18667	10895
`4304730248	BLACK HORSE 2	555' FEL, 528' FSL	29	15S	24E Wildcat	Uintah	U2838	10897
4304730674	MAIN CANYON 15-8-15-23	1058 FNL 2348 FEL	8	<b>15S</b>	23E Main Canyon	Uintah	U-9211	11598
4304730735	MAIN CANYON 2-8-15-23	827 FSL 1715 FEL	8	<b>15S</b>	23E Main Canyon	Uintah	U-9211	11599
4304730736	MAIN CANYON 7-17-15-23	1605 FEL 1941 FSL	17	15S	23E Main Canyon	Uintah	U-8359	11600
4304730977	MAIN CANYON 8-7-15-32	1827' FSL, 649' FEL	7	15S	23E Main Canyon	Uintah	U-9211	11601
4304731043	MAIN CANYON 4-4-15-23	376 FWL 923 FSL	4	158	23E Main Canyon	Uintah	U-8361	11602

DEPARTMENT OF NATURAL RESOU	RCES
DIVISION OF OIL, GAS AND MININ	NG 6. Lease Designation and Serial Number See Attached List
SUNDRY NOTICES AND REPORTS ON	7. Indian Allottee or Tribe Name
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter  Use APPLICATION FOR PERMIT for such proposals	
1. Type of Well	9. Well Name and Number
Oil Gas Well Other (specify) ?	See Attached List
2. Name of Operator	10. API Well Number  See Attached List
Carbon Energy Corporation (USA)  3. Address of Operator	Telephone Number
1700 Broadway, Suite 1150 Denver, CO 80290	303 863-1555
5. Location of Well	County :
Footage : QQ, Sec, T., R., M : See Attached List	State : Uintah & Grand County
	NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandonment New Construction	Abandonment * New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	Tother Change of Operator Name
Other	Date of Work Completion Effective 7/11/02
Approximate Date Work Will Start	Downstation to different agents
	Report results of Multiple Completions and Recompletions to different reservoir on WELL COMPLETION OR RECOMPLETION AND LOG form.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all per	* Must be accompanied by a cement verification report.
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all performance)     locations and measured and true vertical depths for all markers and zones perting	ent to this work.)
Bonneville Fuels Corporation has changed its corporate name to	Carbon Energy Corporation (USA) effective 7/11/02
The State of Utah Department of Commerce has issued an amend	ment of Authority to Conduct Affairs and issued file number
974912-0143.	
Signed: Todd A. McDonald July & Mr. Dersel	
VP Operations & Exploration	
Carbon Energy Corporation (USA), formerly Bonneville Fuels Co	orp., is now the operator of the attached list of wells, please
correct your records to reflect this name change. All other inform	
	RECEIVED
	SEP 0 3 2002
14. I hereby certify that the foregoing is true and correct.  Name & Signature Todd A. McDonald Todd & The Dr.	DIVISION OF Title VP Operations QIEXPGAS AND MINIMO 2
Name & Signature Todd A. McDonald Feld & Management 1	

(State Use Only)



# Carbon Energy Corporation Carbon Energy Corporation (USA) CEC Resources Ltd.

8/30/02

State of Utah Attn: Jim Thompson Department of Natural Resources Division of Oil Gas & Mining. P. O. Box 145801 Salt Lake City, UT 84114-5801

Re: Corporate Name Change

Dear Mr Thompson

Enclosed find Sundry (Form 9) with a list of wells for the corporate name change reflecting Carbon Energy Corporation (USA) replacing Bonneville Fuels Corporation, and a revised "Annual Waste Management Plan for Calendar Year 2002"

The Department of Commerce gave me the file number for the approved "Amending Authority to Conduct Affairs or Registration" file # 974912-0143.

The Utah state bonds are under # CD 1101292002 and CD 1101743005.

If you require any further information about our name change, please contact me at the number below.

Sincerely,

Engineering Technician

Encl. 2

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DIVISION OF OIL, GAS AND MINING Wells to have Operator Name Changed State of Utah Carbon Energy Corporation (USA)

API Number	Well Name	Footage	Sec Tw	Rge Field	County	Lease #	Entity #
4304730639	MAIN CANYON 11-10-15-23	1623 FWL 2288 FNL	10 158	3 23E Main Canyon	Uintah	U-8361	11605
4304731073	MAIN CANYON 6-8-15-23	1969' FWL, 1978' FSL		3 23E Main Canyon	Uintah	U-9211	11606
4304731111	MAIN CANYON 16-4-15-23	1980' FWL, 1977' FSL		3 23E Main Canyon	Uintah	U-8361	-
4304731135	STATE 8-2-15-22	1896 FSL 625 FEL		S 22E	Uintah	U-8361 ML-22320	11608 8076
4304730746	STATE 11-2-15-22	1975 FNL 1935 FWL	2 15	S 22E	Uintah	ML-22320	8074

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#### **OPERATOR CHANGE WORKSHEET**

RO	$\mathbf{U}\mathbf{I}$	IN	G

1. GLH 2. CDW

Change of Operator (Well Sold)

Designation of Agent

#### X Operator Name Change

Merger

The operator of the well(s) listed below has changed,	enective:	0/-11-2002				
FROM: (Old Operator):		TO: (New O				
BONNEVILLE FUELS CORPORATION	7	CARBON EN	ERGY COR	PORATION	(USA)	
Address: 1700 BROADWAY, STE 1150	]	Address: 1700				
DENIZED CO 90200	-	DENEWED CO	00000			
DENVER, CO 80290 Phone: 1-(303)-863-1555	4	DENVER, CO				
Account No. N5685		Phone: 1-(303) Account No.				
CA No		<del></del>		7.4 PD 27.2 C 4.3		
WELL(S)	<b>).</b>	Unit:	SWEETV	VATER CA	NYON	
WEELE(S)	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG	AFI NO	NO	TYPE	TYPE	STATUS
SWEETWATER 6-13-14-24		43-047-31040		FEDERAL		S
SWEETWATER CYN 1	<del></del>	43-047-30460		FEDERAL		S
1-L-23		43-047-30332		FEDERAL		S
1-1/-23	23-143-242	43-047-30332	9300	FEDERAL	UW	<u>s</u>
			ļ			
					<u> </u>	
		<del> </del>		<del>                                     </del>		
	_			<u> </u>		
	<u> </u>					
		ļ				
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed	16 4 70					
1. (R649-8-10) Sundry or legal documentation was received	trom the FOI	CMER operator	on:	09/03/2002	-	
2. (R649-8-10) Sundry or legal documentation was received	from the NEV	W operator on:	09/03/200	2		
3. The new company has been checked through the <b>Departs</b>	ment of Comn	nerce, Division	of Corpora	tions Datab	ase on:	09/03/2002
4. Is the new operator registered in the State of Utah:	YES	_Business Numl	per:	974912-014	3	
5. If NO, the operator was contacted contacted on:	N/A					

6.	R649-9-2)Waste Management Plan has been received on:	09/03/2002			
7.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian		as approve 07/11/2002		name change,
8.	Federal and Indian Units:				
	The BLM or BIA has approved the successor of unit ope	erator for wells	listed on:	07/11/2002	
9.	Federal and Indian Communization Agreement The BLM or BIA has approved the operator for all wells	` `	•	N/A	
10	. Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the v				ansfer of Authority to Inject, N/A
D	ATA ENTRY:				
1.	Changes entered in the Oil and Gas Database on:	09/03/2002			
2.	Changes have been entered on the Monthly Operator Ch	ange Spread S	Sheet on:	09/03/2002	
3.	Bond information entered in RBDMS on:	N/A			
4.	Fee wells attached to bond in RBDMS on:	N/A			
S7 1.	CATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	N/A			
<b>FI</b>	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	UT 0604			
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	N/A			
	CE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed co	overed by Bond	l Number	N/A	
2.	The <b>FORMER</b> operator has requested a release of liability The Division sent response by letter on:	from their bon	d on:	N/A	
	CASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has be of their responsibility to notify all interest owners of this characteristics.	een contacted	and informed N/A	by a letter from	he Division
CC	DMMENTS:				
_					

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Form 9

# DEPARTMENT OF NATURAL RESOURCES

DIVISIO	DIVISION OF OIL, GAS AND MINING					
			7. Indian Allottee or Tribe Name			
	S AND REPORTS ON					
Do not use this form for proposals to drill new way	rells, deepen existing wells, or to reenter ION FOR PERMIT – for such proposals	plugged and abandoned wells.	Unit or Communitization Agreement			
1. Type of Well		· · · · · · · · · · · · · · · · · · ·	9. Well Name and Number			
Oil X Gas Well	Other (specify) ?		See Attached List			
2. Name of Operator	Nanc		10. API Well Number			
Carbon Energy Corporation (USA)  3. Address of Operator	N2225	4. Telephone Number	11. Field and Pool, or Wildcat			
1401 17th Street, Suite 1200, Denver	, CO 80202	303 298-8100	The and tool, of windeat			
5. Location of Well						
Footage : QQ, Sec, T., R., M : See Attac	hed List	County : State :				
	TE BOXES TO INDICATE	NATURE OF NOTICE	REPORT, OR OTHER DATA			
	NOTICE OF INTENT					
(Submit in Dup	licate)		BSEQUENT REPORT omit Original Form Only)			
Abandonment	New Construction	Abandonment	* New Construction			
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing			
Change of Plans	Recompletion	Change of Pla	ns Shoot or Acidize			
Conversion to Injection	Shoot or Acidize	Conversion to	Injection Vent or Flare			
Fracture Treat	Vent or Flare	Fracture Treat	Water Shut-Off			
Multiple Completion	Water Shut-Off	x Other Change	e of Operator			
Other		Data of Mark Completion				
Approximate Date Work Will Start		Date of Work Completion				
		on WELL COMPLETION	Completions and Recompletions to different reservoirs OR RECOMPLETION AND LOG form.			
12 DESCRIBE PRODOSED OR COMPLETE	ODERATIONS (Closely state all north		ed by a cement verification report.  ates. If well is directionally drilled, give subsurface			
locations and measured and true vertical de	epths for all markers and zones pertine	nent details, and give pertinent d ent to this work.)	ates. If well is directionally drilled, give subsurface			
	ergy Corporation (USA) tran	sferred operations to Eve	ergreen Operating Corporation for the			
wells indicated on the attached list.						
Change of Operator TO:						
1	6.5	mul von o				
Name & Signature for Evergreen		merman Title VP Operat	tions & Engineering Date: N2545			
14. I hereby certify that the foregoing is to Change of Operator FR:	rue and correct.					
Name & Signature for Carbon	In Dual Todd S. M.	AcDonald Title VP Exp	olor. & Prod. Date 01/08/04			
(State Use Only)						

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Attachment to Fo						
	ange of Operator Made - State of Utah					<u> </u>
Carbon Energy C	Corporation (USA) to Evergreen Operating	Corporation				
API Number	Well Name	Footage	Sec	Twp	Rge Field	County
4304730746	STATE 11-2-15-22	1935' FWL, 1975' FNL	2	158	22E Wildcat	Uintah
4304731135	STATE 8-2-15-22	1896' FSL, 625' FEL	2	15S	22E Wildcat	Uintah
4304731348	FEDERAL 12-18-14-22	566 FWL 2305 FNL	18	148	22E Pine Springs	Uintah
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	148	22E Pine Springs	Uintah
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	<del>-148</del>	22E Pine Springs	Uintah
4304730582	TRAPP SPRINGS 4-25-14-23	717 FWL 695 FSL	25	148	23E Main Canyon	Uintah
4304730944	MAIN CANYON 8-36-14-23	2018' FSL, 597' FEL	36	148	23E Main Canyon	Uintah
4304730248	BLACK HORSE 2 (1-29-15-24)	555' FEL, 528' FSL	29	158	24E Wildcat	Uintah
4304730674	MAIN CANYON 15-8-15-23	1058 FNL 2348 FEL	8	15\$	23E Main Canyon	Uintah
4304730735	MAIN CANYON 2-8-15-23	827 FSL 1715 FEL	8	15S	23E Main Canyon	Uintah
4304730736	MAIN CANYON 7-17-15-23	1605 FEL 1941 FSL	17	15S	23E Main Canyon	Uintah
4304730977	MAIN CANYON 8-7-15-32	1827' FSL, 649' FEL	7	15S	23E Main Canyon	Uintah
4304731043	MAIN CANYON 4-4-15-23	376 FWL 923 FSL	4	158	23E Main Canyon	Uintah
4304730639	MAIN CANYON 11-10-15-23	1623 FWL 2288 FNL	10	15S	23E Main Canyon	Uintah
4304731073	MAIN CANYON 6-8-15-23	1969' FWL, 1978' FSL	8	15S	23E Main Canyon	Uintah
4304731111	MAIN CANYON 16-4-15-23	1980' FWL, 1977' FSL	4	15S	23E Main Canyon	Uintah
4301930136	ANDERSON FED 2	1159 FSL, 1462 FWL	12	168	24E East Canyon	Grand
4301930955	FEDERAL 24-1	726 FNL 2165 FEL	24	168	24E East Canyon	Grand
4304730284	PINE SPRING UNIT 1	1982 FWL 1980 FSL	15	148	22E Pine Springs	Uintah
4304730331	DRY BURN U 1	1447' FSL, 1389' FEL	29	138	25E Wildcat	Uintah
4304730619	CROOKED CANYON 13-17-14-23	683' FWL, 537' FNL	17	148	23E Wildcat	Uintah
4304731040	SWEETWATER 6-13-14-24	1855' FWL, 2206' FSL	13	148	24E Sweetwater	Uintah
4304730460	SWEETWATER CANYON 1	718' FWL, 2132' FNL	14	148	24E Sweetwater	Uintah
4304730622	WOLF UNIT 3-11-15-21	1909' FWL, 994' FSL	11	15S	21E Wolfpoint	Uintah
4304731104	BLACK HORSE 12-8-15-24	612' FWL, 1934' FNL	8	15S	24E Wildcat	Uintah
4304731045	BLACK HORSE 14-15-15-24	2156' FWL, 772' FNL	15	15S	24E Wildcat	Uintah
4304731137	FEDERAL 5-13-15-21	1976 FSL 661 FWL	13	158	21E Wolfpoint	Uintah
4304731027	FEDERAL 6-14-15-21	1980' FWL, 1977' FSL	14	15S	21E Wolfpoint	Uintah
4304731071	FEDERAL 7-15-15-21	1817' FSL, 1657' FEL	15	15S	21E Wolfpoint	Uintah
4304731091	FEDERAL 2-18-15-22	1927' FEL, 687' FSL	18	158	22E Wolfpoint	Uintah
4304730975	TRAPP SPRINGS 1-25-14-23	456' FSL, 1198' FEL	25	148	23E Main Canyon	Uintah
4304731041	TRAPP SPRINGS 16-25-14-23	838' FNL, 800' FEL	25	14S	23E Main Canyon	Uintah
4304731003	TRAPP SPRINGS 3-26-14-23	1058' FLS, 1627' FWL	26	148	23E Main Canyon	Uintah
4304730791	TRAPP SPRINGS 6-35-14-23	2610 FWL 1500 FSL	35	148	23E Wildcat	Uintah
4304731042	PINE SPRINGS 7-21-14-22	2410 FEL 2210 FSL	21	148	22E Pine Springs	Uintah
4304731063	PINE SPRINGS 8-20-14-22	2039 FSL 689 FEL	20	148	22E Pine Springs	Uintah
4304731072	MAIN CANYON 6-3-15-23	2107' FWL, 2153' FSL	3	15S	23E Main Canyon	Uintah
4304731077	FEDERAL 1-34	1797 FSL 800 FEL	34	16S	24E Bryson Canyon	Grand
4301931078	FEDERAL 2-34	905 FSL 1533 FWL	34	16S	24E Bryson Canyon	Grand
4304730332	FEDERAL 10-23-14S-24E (1-L-23)	1322' FNL, 1815' FEL	23	148	24E Sweetwater	Uintah
4304730325	RAT HOLE CANYON 1	2156' FSL, 1993' FEL	8	148	25E Wildcat	Uintah
4304731096	PINE SPRINGS 9-12-14-21	1848 FNL 686 FEL	12	148	21E Pine Springs	Uintah
4304734675	PINE SPRINGS 3-23-14-22	460' FSL 2175' FWL	23	148	22E Pine Springs	Uintah
4304734676	PINE SPRINGS 12-23-14-22	2052' FNL 462'FWL	23	148	22E Pine Springs	Uintah
4304734941	BONANZA FED 15-27-10-25	475' FNL, 1790'	27	108	25E Wildcat	Uintah
4304734674	PINE SPRINGS 9-23-14-22	2129' FNL 375' FEL	23	14s	22E Pine Springs	Uintah

### **OPERATOR CHANGE WORKSHEET**

ROUTING
1. GLH
2. CDW
3. FILE

### X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has c	hanged, o	effectiv	/e:	1/1/2004					
FROM: (Old Operator):				TO: ( New O	perator):				7
N2225-Carbon Energy Corporation (USA)				N2545-Evergreen Operating Corp.					
1401 17th St, Suite 1200				1401 17th Street, Suite 1200					
Denver, CO 80202					, CO 80202				
Phone: 1-(303) 298-8100				Phone: 1-(303)	298-8100				
CA N	lo.			Unit:					
WELL(S)									7
NAME	SEC	TWN	RNG	API NO		LEASE	WELL	WELL	1
TDADD CDDINGC 0 00 44 00	-	1400	1000E	100.1-000.11	NO	TYPE	TYPE	STATUS	丄
TRAPP SPRINGS 8-36-14-23	36			4304730944	10895		GW	Р	<u> </u>
STATE 9.2.45.22	02			4304730746		State	GW	S	С
STATE 8-2-15-22	02			4304731135		State	GW	S	4
BONANZA FED 15-27-10-25 DRY BURN U 1	27			4304734941		Federal	GW	Р	С
the state of the s	29			4304730331		Federal	GW	S	4
PINE SPRINGS 9-12-14-21	12			4304731096		Federal	GW	S	
PINE SPRING U 1	15			4304730284		Federal	GW	Р	
FEDERAL 12-18-14-22	18			4304731348		Federal	GW	S	
PINE SPRINGS 8-20-14-22	20			4304731063		Federal	GW	Р	丄
PINE SPRINGS 7-21-14-22	21			4304731042	8086	Federal	GW	Р	丄
PINE SPRINGS FED 9-23-14S-22E	23			4304734674		Federal	GW	APD	
PINE SPRINGS FED 12-23-14S-22E	23			4304734676		Federal	GW	TA	Щ.
PINE SPRINGS 13-26-14-22	26			4304731074		Federal	GW	Р	
CROOKED CYN 13-17-14-23	17			4304730619		Federal	GW	Р	
TRAPP SPRINGS 4-25-14-23	25			4304730582		Federal	GW	Р	_
TRAPP SPRINGS 1-25-14-23	25			4304730975		Federal	GW	S	
TRAPP SPRINGS 16-25-14-23	25			4304731041		Federal	GW	S	
TRAPP SPRINGS 3-26-14-23				4304731003		Federal	GW	Р	
TRAPP SPRINGS 6-35-14-23	35			4304730791		Federal	GW	Р	
SWEETWATER 6-13-14-24	13			4304731040		Federal	GW	S	$\bot$
SWEETWATER CYN 1	14			4304730460		Federal	GW	S	
1-L-23	23			4304730332	9560	Federal	GW	S	
RAT HOLE CYN 1	- 08	140\$	250E	4304730325	9565	Federal	GW	S	
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation 2. (R649-8-10) Sundry or legal documentation	was rece			•		1/22/2004			
3. The new company was checked on the Department of the Department	artment	of Coi	nmerce	e, Division of Co	orporations	s Database	on:	12/29/2003	3
4. Is the new operator registered in the State of	f Utah:		YES	Business Numb	per: 5	5531527-01	<del>4</del> 3 .		
5. If NO, the operator was contacted contacted	l on:			•					

7.	7 Federal and Indian Lease Weller TI DING 1 41 DI	· A 1.	
·/.	<ol> <li>Federal and Indian Lease Wells: The BLM and or the BI or operator change for all wells listed on Federal or Indian leases on:</li> </ol>		ed the merger, name change,  BLM  BIA
8.	8. Federal and Indian Units:		
	The BLM or BIA has approved the successor of unit operator for v	wells listed on:	n/a
9.	9. Federal and Indian Communization Agreements ("C	A"):	
	The BLM or BIA has approved the operator for all wells listed with		n/a
10	10. Underground Injection Control ("UIC") The Divi	sion has approve	ed UIC Form 5, Transfer of Authority to
	Inject, for the enhanced/secondary recovery unit/project for the water		
DA	DATA ENTRY:		
1.	. Changes entered in the Oil and Gas Database on:	1/28/2004	
2.	2. Changes have been entered on the Monthly Operator Change Spre	ead Sheet on:	1/28/2004
3.	Bond information entered in RBDMS on:	N/A	
4.	Fee wells attached to bond in RBDMS on:	N/A	
5.	5. Injection Projects to new operator in RBDMS on:	n/a	
ST	STATE WELL(S) BOND VERIFICATION:		
1.		RLB0006732	
FE	FEDERAL WELL(S) BOND VERIFICATION:		
		RLB0006705	
IN	NDIAN WELL(S) BOND VERIFICATION:		
1.	. Indian well(s) covered by Bond Number:	n/a	
FE	FEE WELL(S) BOND VERIFICATION:		
1.	. (R649-3-1) The NEW operator of any fee well(s) listed covered by E	Bond Number	n/a
	2. The FORMER operator has requested a release of liability from their	bond on:	N/A
	The Division sent response by letter on:	N/A	
	LEASE INTEREST OWNER NOTIFICATION:		
3. (	6. (R649-2-10) The FORMER operator of the fee wells has been contact	ted and informed	d by a letter from the Division
	of their responsibility to notify all interest owners of this change on:		N/A
CO	COMMENTS:		
-			

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **SUNDRY NOTICES AND REPORTS ON WELLS** 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL 🔽 OTHER See Attached List 2. NAME OF OPERATOR: 9. API NUMBER: Pioneer Natural Resources USA, Inc. N5155 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 5205 N. O'Connor Blvd CITY Irving (972) 444-9001 4. LOCATION OF WELL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION **ACIDIZE** DEEPEN REPERFORATE CURRENT FORMATION  $\mathbf{Z}$ NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON **CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING** PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) **CHANGE WELL STATUS** PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 1. Operator change due to the merger between Pioneer Natural Resources USA, Inc and Evergreen Resources Inc., effective September 28, 2004. 2. See list attached for all wells currently operated under the name of Evergreen Operating (subsidiary of Evergreen Resources) as listed on the DOGM database on October 15, 2004. 3. Operator will now be Pioneer Natural Resources USA, Inc. Local operation address info and contacts under separate cover. 4. Surety Bond #104319462 (replaces RLB 0006706) attached 5. Copy of Oil & Gas Geothermal Lease Bond - BLM #104091293 attached Name: Dennis R. Cariton Title: Executive Vice President, Evergreen Operating Corp. N2545 10/18/04 Date: NAME (PLEASE PRINT) Jay Still TITLE Vice President, Western Division, Pioneer Natural Resources USA Inc. SIGNATURE DATE 10/19/04

(This space for State use only)

(5/2000)

APPROVED 10 128 104

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

OCT 2 1 2004

RECEIVED

DIV. OF OIL, GAS & MINING

## EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER WELL LIST 10/15/04

	<del></del>		T I	Ţ :	T I		Location	l	T	T		T	Т
API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	(Twn-Rng)	Sect	Twpn	Twpd	RngN	RngD	Qtr/Qtr
43-007-30122-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 5	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNE
43-007-30137-00-00	EVERGREEN OPERATING CORP	HUBER-FEDERAL 7-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9		S	10	E	SWNE
43-007-30138-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN 4-15	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	15		S	10	E	NWNW
43-007-30140-00-00	EVERGREEN OPERATING CORP	HUBER-FED 6-8	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	8		S	10	E	SENW
43-007-30159-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10		S	10	E	NESE
43-007-30162-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 5-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10		S		E	SWNW
43-007-30163-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 16-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9		S	10	E	SESE
43-007-30164-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 11-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESW
43-007-30166-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 11-11	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	11	12	s	10	E	NESW
43-007-30169-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 14-12	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	SESW
43-007-30589-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNE
43-007-30596-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NWSW
43-007-30640-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 3-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30659-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 2-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SESE
43-007-30662-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 4-14	Gas Well	Producing	CASTLEGATE		12S-10E	14	12	S	10	Ε	SENW
49-007-30003-00-00	EVERGREEN OPERATING CORP	HUBER-9T/F 4-11	Gas Well	Location Abandoned	- OACTLEGATE		126-10E	<u> </u>	12	0	10	E	<del>05</del>
43-007-30673-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	S
43-007-30674-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-12	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	NWS
43-007-30675-00-00 43-007-30703-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-10	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E 120-10E	10 10		s	10	E	NESE
43-007-30717-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-9	Gas Well	Producing	CASTLEGATE		12S-10E	9	12	s	10	====	NWSW
<b>43-007-30718-00-</b> 00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-18	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	18		s			NESE
43-007-30733-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-4	Gas Weli	Producing	CASTLEGATE		12S-10E	4	12	S	10	E	SWSE
43-007-30734-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-8	Gas Well	Producing	CASTLEGATE		12S-10E	8	12	S	10		NENE
43-007-30735-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-9	Gas Well	Producing	CASTLEGATE		12S-10E	9	12	S	10	E	NENW
43-007-30736-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-15	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30764-00-00	EVERGREEN OPERATING CORP	HUBER-J/F 2-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	s	10	F	NENW
43-007-30768-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-8	Gas Well	Producing	CASTLEGATE		12S-10E	- 8	12	š	10		NESE
43-007-30769-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE		12S-10E	17	12	s	10		NENE
43-007-30783-00-00	EVERGREEN OPERATING CORP	HUBER-ST 2-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	s	10	E	NWSE
43-007-30784-00-00	EVERGREEN OPERATING CORP	HUBER-ST 3-16	0	Approved permit (APD); not yet		1		T	I				
43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-16	Gas Well	spudded	CASTLEGATE		12S-10E	16	12	s			SESW
40-007-00700-00	EVERGREEN OF ERATING CORP	HUBER-51 4-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	<b>Ĕ</b> ——Ĭ	SEN
43-007-30787-00-00	EVERGREEN OPERATING CORP	H-M FED 2-14	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	14	12	s	10	Ε!	NES
43-007-30810-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-5	Gas Weil	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	s	10	<u> </u>	NESW
43-007-30858-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON 1	12S-10E	17	12	s	10	£ ],	NESE
43-007-30859-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON 1	12S-10E	18	12	s	10 E	<u> </u>	NENE
43-007-30860-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-8	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON 1	2S-10E	8	12	s	10	Ξ ,	NWSW

# EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER WELL LIST 10/15/04

ADI Wall Manuel							Location	1	Į	1		1	7
API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	(Twn-Rng)	Sect	Twpn	Twpd	RnaN	RnaD	Qu/Qu
40 007 00047 00 00				New Permit (Not yet approved			T						1
43-007-30947-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN/FED 4-15	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	15	12	s	10	E	NWNW
			ŀ							î —			
43-007-30961-00-00	EVENOPERI OPERATIVO CORR			Spudded (Drilling commenced:	1 1	1	İ		ĺ	1		l	1
13-007-3090 1-00-00	EVERGREEN OPERATING CORP	STATE 11-16	Gas Well	Not yet completed)	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNW
			ŀ	1.						1			
43-007-30962-00-00	EVERGREEN OPERATING CORR	011114111111111111111111111111111111111	L	Spudded (Drilling commenced:	] ]	1	ŀ			1		l	l
43-007-30786	EVERGREEN OPERATING CORP	SHIMMIN 11-14	Gas Well	Not yet completed)	CASTLEGATE	CARBON	12S-10E	14	_12	S	10	E	NWNW
40-001-00700	EVERGREEN OPERATING CORP	Jensen 7-15 Deep	Gas Well	Active	WILDCAT	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30977-00-00	EVERGREEN OPERATING CORP	LIENOEN AL (		New Permit (Not yet approved									
10-001-008/1-00-00	EVERGREEN OPERATING CORP	JENSEN 24-4	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SESW
43-007-30978-00-00	EVERGREEN OPERATING CORP	JENOFN 64 5		New Permit (Not yet approved									
10 001-00010-00-00	EVENGREEN OFERATING CORP	JENSEN 34-5	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	SWSE
13-007-30980-00-00	EVERGREEN OPERATING CORP	I THOTH 44 0		New Permit (Not yet approved									
	EVENGREEN OPERATING CORP	JENSEN 41-9	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	9	12	s	10	E	NENE
13-007-30981-00-00	EVERGREEN OPERATING CORP	JENSEN 34-10	l	New Permit (Not yet approved									
	EVERONEEN OF EXAMING CORP	JENSEN 34-10	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWSE
13-013-32308-00-00	EVERGREEN OPERATING CORP	1410ED 07 4 05	Water Disposal	<b>j</b>		1							
0 010 02000 00	EVERGREEN OPERATING CORP	HUBER-ST 1-35	Well	Active	CASTLEGATE	DUCHESNE	11S-10E	35	11	s	10	E I	SV
3-013-32317-00-00	EVERGREEN OPERATING CORP	UNIDED CTATE 4 67		New Permit (Not yet approved									
3-017-30101-00-00	EVEROREEN OIL CORP	HUBER-STATE 1-27	Gas Well	or drilled)	WILDCAT		11S-10E	27	11	s	10	E	SWSE
3-017-30102-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 1-USA	Oil Well	Plugged and Abandoned	WILDGAT		816-12E	24	-31	s	-12	E	NESE
3-019-30136-00-00	EVERGREEN OPERATING CORP	ANDERSON EED S	Oil Well	Plugged and Abandoned	WILDOAT	GARFIELD	910-12E		91	-0-	-12	E	NENE
3-019-30955-00-00	EVERGREEN OPERATING CORP	ANDERSON FED 2	Gas Well	Producing	EAST CANYON		16S-24E	12	16	S	24		SWSW
3-019-31077-00-00	EVERGREEN OPERATING CORP	FEDERAL 24-1	Gas Well	Shut-In	EAST CANYON		16S-24E	24	16	S	24		NWNE
	EVERGREEN OPERATING CORP	FEDERAL 1-34	Gas Well	Producing	BRYSON CANYON	GRAND -	16S-24E	34	16	S	24		NESE
	EVERGREEN OPERATING CORP	FEDERAL 2-34	Gas Well	Producing	BRYSON CANYON	GRAND -	16S-24E	34	16	S	24		SESW
	EVERGREEN OPERATING CORP	BLACK HORSE 2	Gas Well	Shut-In	BLACK HORSE CYN	UINTAH	15S-24E	29	15	s	24		SESE
	EVERGREEN OPERATING CORP	PINE SPRING U 1	Gas Well	Producing	PINE SPRINGS		4S-22E	15	14	s	22 E		NESW
	EVERGREEN OPERATING CORP	RAT HOLE CYN 1	Gas Well	Shut-in	RAT HOLE CANYON	UINTAH 1	4S-25E	8	14	s	25 E		NWSE
	EVERGREEN OPERATING CORP	DRY BURN U 1	Gas Well	Shut-in	DRY BURN	UINTAH 1	3S-25E	29	13	s	25 8		NWSE
	EVERGREEN OPERATING CORP	1-L-23	Gas Well	Shut-In	SWEETWATER CYN	UINTAH 1	4S-24E	23	14	s	24 E		SWNE
	EVERGREEN OPERATING CORP	SWEETWATER CYN 1	Gas Well	Shut-In	SWEETWATER CYN	UINTAH 1	4S-24E	14	14	s	24 E		SWNW
		TRAPP SPRINGS 4-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH 1	4S-23E	25	14	Š	23 E		SWSW
	EVERGREEN OPERATING CORP	CROOKED CYN 13-17-14-23		Producing	CROOKED CANYON		4S-23E	17	14	s	23 E		WNW
	EVERGREEN OPERATING CORP	WOLF UNIT 3-11-15-21		Shut-In	WOLF POINT		5S-21E	11	15	š	21 E		SESW
	EVERGREEN OPERATING CORP	MAIN CYN 11-10-15-23	Gas Well	Producing	MAIN CANYON		5S-23E	10	15	š	23 E		SENW
	EVERGREEN OPERATING CORP	MAIN CYN 15-8-15-23	Gas Well	Producing			5S-23E	8	15	š	23 E		NWNE
	EVERGREEN OPERATING CORP	MAIN CYN 2-8-15-23	Gas Well	Producing			5\$-23E	8	15	s	23 E		SWSE
	EVERGREEN OPERATING CORP	MAIN CYN 7-17-15-23	Gas Well	Producing			5S-23E	17	15	š	23 E		WSE
	EVERGREEN OPERATING CORP	STATE 11-2-15-22	Gas Well	Plugged and Abandoned			5S-22E	2	15	s l	22 E		
	EVERGREEN OPERATING CORP	TRAPP SPRINGS 6-35-14-23	Gas Well	Producing			4S-23E	35	14	s			SENW_
	EVERGREEN OPERATING CORP	TRAPP SPRINGS 8-36-14-23	Gas Well	Producing			4S-23E	36	14	\$	23 E		/E8
	VERGREEN OPERATING CORP	TRAPP SPRINGS 1-25-14-23		Producing			4S-23E		14		23 E		VES
	VERGREEN OPERATING CORP	MAIN CYN 8-7-15-23	****	Producing			45-23E 5S-23E			S	23 E		ESE
	VERGREEN OPERATING CORP	TRAPP SPRINGS 3-26-14-23		Shut-In			4S-23E		15	S	23 E		IESE
-047-31027-00-00 E	VERGREEN OPERATING CORP	FEDERAL 6-14-15-21		Shut-In					14	S	23 E		ESW
-047-31040-00-00 E	VERGREEN OPERATING CORP	SWEETWATER 6-13-14-24		Shut-In	SWEETWATER CYN		S-21E		15	S	21 E		lesw
-047-31041-00-00 E	VERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23		Producing			IS-24E		14	S	24 E		IESW
	VERGREEN OPERATING CORP	PINE SPRINGS 7-21-14-22		Producing			S-23E		14		23 E		IENE
047-31043-00-00 E	VERGREEN OPERATING CORP	MAIN CYN 4-4-15-23		roducing			S-22E		14		22 E		WSE
047-31045-00-00 iF	VERGREEN OPERATING CORP	BLACK HORSE 14-15-15-24		Shut-In			S-23E .		15		23 E		WSW
047-31063-00-00 E	VERGREEN OPERATING CORP	PINE SPRINGS 8-20-14-22		roducino			S-24E		15	S	24 E	N	ENW
			COGO TICH 15	110000000		JINTAH 14	S-22E	20	14	S	22 E		ESE

# EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER WELL LIST 10/15/04

[ <del></del>		T	T	1			Location			T	Γ	Т	T	
APi Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	(Twn-Rng)	Sect	Twpn	Twpd	RngN	RngD	Qtr/Qtr	
43-047-31071-00-00	EVERGREEN OPERATING CORP	FEDERAL 7-15-15-21	Gas Well	Shut-in	WOLF POINT	UINTAH	15S-21E	15	15	S	21	E	NWSE	
43-047-31072-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-3-15-23	Gas Well	Shut-in	MAIN CANYON	UINTAH	15S-23E	3	15	S	23	E	E NESW	
43-047-31073-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NESW	
43-047-31074-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 13-26-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	26	14	S	22	E	NWNW	
43-047-31091-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-18-15-22	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-22E	18	15	S	22	E	SWSE	
43-047-31096-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 9-12-14-21	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-21E	12	14	S	21	E	SENE	
43-047-31104-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 12-8-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	8	15	S	24	E	SWNW	
43-047-31111-00-00	EVERGREEN OPERATING CORP	MAIN CYN 16-4-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	NENE	
43-047-31134-00-00	EVERGREEN OPERATING CORP	FED ENI 7-1	Gas Well	Producing	DAVIS CANYON	UINTAH	13S-26E	7	13	S	26	E	NENE	
43-047-31135-00-00	EVERGREEN OPERATING CORP	STATE 8-2-15-22	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E NESE		
43-047-31137-00-00	EVERGREEN OPERATING CORP	FEDERAL 5-13-15-21	Gas Well	Shut-In	WOLF POINT UINTAH 15S-21E		13	15	S	21	E	NWSW		
43-047-31348-00-00	EVERGREEN OPERATING CORP	FEDERAL 12-18-14-22	Gas Well	Shut-In	PINE SPRINGS	UINTAH	14S-22E	18	14	S	22	E	SWNW	
<del>40 047 04874 00 00</del>	EVERGREEN OPERATING GORP	PINE OPRINGS FED 9-23-140-22E	Gas Well	Location Abandoned	PINE SPRINGS	UINTAH	149-22E	20		-	22	=	GENE	
43-047-34675-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Producing	PINE SPRINGS		14S-22E	23	14	S	22		SESW	
43-047-34676-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 12-23-14S-22E	Gas Well	Temporarily-Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SWNW	
43-047-34941-00-00	EVERGREEN OPERATING CORP	BONANZA FED 15-27-10-25	Gas Well	Producing	UNDESIGNATED	UINTAH	10S-25E	27	10	S	25		NWNE	
<b>43-047-35555-</b> 00-00	EVERGREEN OPERATING CORP	PINE SPRINGS ST 6-36-14-22	Gas Well	Spudded (Drilling commenced: Not yet completed)	UNDESIGNATED	UINTAH	14S-22E	36	14	S	22	E	NE	
43-047-35556-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 4-22-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	22	14	s	22	E	swsw	
43-047-35566-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 15-21-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	21	14	s	22		NWNE	

#### / Division of Oil, Gas and Mining

#### **OPERATOR CHANGE WORKSHEET**

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

6b. Inspections of LA PA state/fee well sites complete on:

Designation of Agent/Operator

Operator Name Change

X Merger

The operator of the well(s) listed below has char	nged,	effective	e:		9/2	28/2004					
FROM: (Old Operator):				<b>TO:</b> ( New O	perator):						
N2545-Evergreen Operating Corp.				N5155-Pionee		urces USA	, Inc.				
1401 17th St, Suite 1200					N O'Connor Bl		,				
Denver, CO 80202				Irving, TX 75039							
Phone: 1-(303) 298-8100				Phone: 1-(972) 444-9001							
CA No.	,			Unit:		See J	Below	10.00			
WELL(S)		***			mas com strate hear, systems		7. 4.5.3				
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL			
					NO	TYPE	TYPE	STATUS			
BLACK HORSE CANYON	Č										
BLACK HORSE 2	29	150S	240E	4304730248	10897	Federal	GW	S			
BLACK HORSE 12-8-15-24	08	150S	240E	4304731104	8070	Federal	GW	S			
		<u> </u>									
DRY BURN	-	1000									
DRY BURN U 1	29	130S	250E	4304730331	8050	Federal	GW	S			
RAT HOLE			<del>                                     </del>								
RAT HOLE CYN 1	08	140S	250E	4304730325	05/5	F 1 1	CIV				
TOTAL CTIVE	108	1405	230E	4304/30323	9363	Federal	GW	S			
SWEETWATER CANYON		<b></b>	<del> </del>				<del></del>				
1-L-23	23	140S	240E	4304730332	9560	Federal	GW	S			
SWEETWATER CYN 1	14	140S		4304730460		Federal	GW	S			
SWEETWATER 6-13-14-24	13	140S		4304731040		Federal	GW	S			
TRAPP SPRINGS											
TRAPP SPRINGS 4-25-14-23	25	140S		4304730582		Federal	GW	P			
TRAPP SPRINGS 8-36-14-23	36	140S	230E	4304730944	10895	State	GW	P			
	ļ				<b>_</b>		<u> </u>				
	<u> </u>		<u></u>		_L		L				
ODED ATOD CHANCES DOCUMENTS A TOTAL	<b>03</b> 1										
OPERATOR CHANGES DOCUMENTATION	ON										
Enter date after each listed item is completed			FORM								
1. (R649-8-10) Sundry or legal documentation was reco					n:	10/21/200					
2. (R649-8-10) Sundry or legal documentation was reco	eived f	rom the	NEW	operator on:		10/21/200	4				
2 Th.	. ~										
3. The new company was checked on the <b>Department</b>	of Cor	mmerce				e on:		10/21/2004			
4. Is the new operator registered in the State of Utah:			YES	Business Numl	per: 5	738462-01	.43				
5. If <b>NO</b> , the operator was contacted contacted on:							<del></del>				
6a. (R649-9-2)Waste Management Plan has been receive	d on:										

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_			
7.	Federal and Indian Lease Wells: The BLM and or the BIA h or operator change for all wells listed on Federal or Indian leases on:	as approved the not yet	ne merger, name change,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells	s listed on:	un signatus
9.	Federal and Indian Communization Agreements ("CA" The BLM or BIA has approved the operator for all wells listed within a	•	
10.	Underground Injection Control ("UIC") The Division for the enhanced/secondary recovery unit/project for the water disposal		C Form 5, Transfer of Authority to Inject,  N/A
DA	TA ENTRY:		
1.	Changes entered in the Oil and Gas Database on:	10/28/2004	_
2.	Changes have been entered on the Monthly Operator Change Spread	Sheet on:	10/28/2004
3.	Bond information entered in RBDMS on:	10/28/2004	_
4.	Fee/State wells attached to bond in RBDMS on:	10/28/2004	<del>-</del>
5.	Injection Projects to new operator in RBDMS on:	<u> </u>	<del>-</del>
6.	Receipt of Acceptance of Drilling Procedures for APD/New on:		**************************************
FE	DERAL WELL(S) BOND VERIFICATION:		
1.	Federal well(s) covered by Bond Number:	104091293	<del>-</del>
IN	DIAN WELL(S) BOND VERIFICATION:		
1.	Indian well(s) covered by Bond Number:	n/a_	_
	E & STATE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond	i Number	104319462
	Γhe FORMER operator has requested a release of liability from their bor The Division sent response by letter on:	nd on: 10/28/2004	10/21/2004
3. (	ASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contacted of their responsibility to notify all interest owners of this change on:	and informed by 11/1/2004	a letter from the Division
CO	MMENTS:		

#### **STATE OF UTAH**

DEPARTMENT OF NATURAL RESOURCES

FO	DI	١A	۵

	5. LEASE DESIGNATION AND SERIAL NUMBER:						
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
drill nonzonta	II new wells, significantly deepen existing wells below cu I laterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL OIL WEL	L GAS WELL 🗹 OTHER		8. WELL NAME and NUMBER:				
2. NAME OF OPERATOR:			See attached list				
Pioneer Natural Resource	es		W30473033				
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200	Denver STATE CO ZIF	PHONE NUMBER: (303) 298-8100	10. FIELD AND FOOL, OR WILDCAT:				
4. LOCATION OF WELL	STATE CO ZIF	(303) 238-8 100					
FOOTAGES AT SURFACE:			COUNTY:				
QTR/QTR, SECTION, TOWNSHIP, R.	ANGE, MERIDIAN: / S &	4E23	STATE: UTAH				
11. CHECK API	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON				
1/13/2006	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR				
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE				
(Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL				
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF				
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:				
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION					
	COMPLETED OPERATIONS. Clearly show all g						
NAME (PLEASE PRINT) Kallasan	dra M. Boulay	<sub>тітье</sub> Engineering Ana	alyst				
SIGNATURE KUY		DATE 1/3/2006					
(This enece for State use only)							

**RECEIVED** JAN 06 2006

**Pioneer Natural Resources** 1401 17th Street, Suite 1200 Denver, Colorado 80202 Contact: Kallasandra Boulay Phone: (303) 675-2719

Ĩ	RECEIVED
Kamaga and Same	JAN 0 6 2006
•	DIV. OF OIL, GAS & MINING

State Well Name	Well Name	Q	S	Т	R	State	County	Field	Status (State)	API#	Operator	Well Type
Dry Burn U 1	Dry Burn Unit 1 1-29-13S-25E	NWSE	29	135	3 25E	Utah	Uintah	Dry Burn		43-047-30331		Gas Well
✓ State 8-2-15-22	Main Canyon State 8-2-15-22	NESE	2	159	3 22E	Utah	Uintah	Main Canyon	SI	43-047-31135		Gas Well
√ Federal 12-18-14-22	Pine Springs Federal 12-18-14S-22E	SWNW	18	148	3 22E	Utah	Uintah	Pine Springs	SI	43-047-31348		Gas Well
State 2-11-15-22	Pine Springs State 11-2-15S-22E	SENW	2	158	3 22E	Utah	Uintah	Main Canyon	PA	43-047-30746		Gas Well
Pine Springs U 1	Pine Springs Unit 1 1-23-14S-22E	NESW	23	148	3 22E	Utah	Uintah	Pine Springs	SI	43-047-30284		Gas Well
Rat Hole Cyn 1	Rat Hole Canyon Unit 1 7-8-14S-25E	NWSE	8	148	25E	Utah	Uintah	Rat Hole Canyon	SI	43-047-30325		Gas Well
Sweetwater Cyn 1	Sweetwater Canyon 1 1-14-14S-24E	SWNW	14	148	24E	Utah	Uintah	Sweetwater Canyon		43-047-30460		Gas Well
1-L-23	Sweetwater Federal 10-23-14S-24E (1-L-23)	SWNE	23	148	24E	Utah	Uintah	Sweetwater Canyon		43-047-30332		Gas Well
Federal 2-18-15-22	Wolf Point Federal 2-18-15S-22E	SWSE	18	158	22E	Utah	Uintah	Wolf Point		43-047-31091		Gas Well
Federal 5-13-15-21	Wolf Point Federal 5-13-15S-21E	NWSW	13	158	21E	Utah	Uintah	Wolf Point		43-047-31137		Gas Well
Federal 6-14-15-21	Wolf Point Federal 6-14-15S-21E	NESW	14	158	21E	Utah	Uintah	Wolf Point		43-047-31027		Gas Well
Federal 7-15-15-21	Wolf Point Federal 7-15-15S-21E	NWSE	15	158	21E	Utah	Uintah	Wolf Point		43-047-31071		Gas Well

2

#### Division of Oil, Gas and Mining **OPERATOR CHANGE WORKSHEET**

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

**COMMENTS:** 

A - Change of Operator (well Sold)	Oper_	ator Name	e Change/Mer	ger						
The operator of the well(s) listed below has changed, effective:		3/1/2010								
FROM: (Old Operator):	<b>TO:</b> ( New O	perator):								
N5155-Pioneer Natural Resources USA, Inc.	N3655-Founda	tion Energy	Management, L	LC						
1401 17th St, Suite 1200			Blvd, Suite 2200							
Denver, CO 80202		Dallas, TX 75254								
Phone: 1 (303) 675-2610	Phone: 1 (918)	585-1650								
CA No.	Unit:		SWEETWATI	ER CANY	ON					
WELL NAME SEC TWN R		ENTITY	LEASE TYPE	WELL	WELL					
		NO		TYPE	STATUS					
	E 4304730332	9560	Federal	GW	S					
	E 4304730460	9560	Federal	GW	S					
SWEETWATER FED 6-13-14-24 13 140S 240	E 4304731040	8060	Federal	GW	S					
					_					
OPERATOR CHANGES DOCUMENTATION										
Enter date after each listed item is completed										
1. (R649-8-10) Sundry or legal documentation was received from	_		3/18/2010							
2. (R649-8-10) Sundry or legal documentation was received from	the NEW operator	on:	3/18/2010	•						
3. The new company was checked on the Department of Comme	rce, Division of Co	orporations	Database on:	•	2/23/2010					
4a. Is the new operator registered in the State of Utah:	Business Numbe	r:	7591070-0161							
5a. (R649-9-2)Waste Management Plan has been received on:	Requested			•						
5b. Inspections of LA PA state/fee well sites complete on:	n/a	-								
5c. Reports current for Production/Disposition & Sundries on:	ok	•								
6. Federal and Indian Lease Wells: The BLM and or the BL		- merger, na	me change.							
or operator change for all wells listed on Federal or Indian lease		BLM	not yet	BIA						
7. Federal and Indian Units:					-					
The BLM or BIA has approved the successor of unit operator	for wells listed on:		not yet							
8. Federal and Indian Communization Agreements ("CA										
The BLM or BIA has approved the operator for all wells listed			n/a							
9. Underground Injection Control ("UIC") Division has		orm 5 Tran		ity to						
Inject, for the enhanced/secondary recovery unit/project for the				n/a						
DATA ENTRY:	water disposar wei	11(3) 113100 0		11/a	-					
1. Changes entered in the Oil and Gas Database on:	5/20/2010									
2. Changes have been entered on the Monthly Operator Change		•	6/10/2010							
3. Bond information entered in RBDMS on:	5/20/2010		0.10.2010							
4. Fee/State wells attached to bond in RBDMS on:	5/20/2010	•								
5. Injection Projects to new operator in RBDMS on:	n/a	•								
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a								
BOND VERIFICATION:										
1. Federal well(s) covered by Bond Number:	UTB000427									
2. Indian well(s) covered by Bond Number:	n/a									
3a. (R649-3-1) The <b>NEW</b> operator of any state/fee well(s) listed co	overed by Bond Nu	ımber	B005552 &							
B005635										
3b. The <b>FORMER</b> operator has requested a release of liability from	their bond on:	<u>n/a</u>								
LEASE INTEREST OWNER NOTIFICATION:										
4. (R649-2-10) The NEW operator of the fee wells has been contact		_	om the Division							
of their responsibility to notify all interest owners of this change	on:	6/10/2010								

#### STATE OF UTAH

	DEPARTMENT OF NATURAL RES DIVISION OF OIL, GAS AND								
_	5. LEASE DESIGNATION AND SERIAL NUMBER:								
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:								
Do not use this form for proposals to drill n drill horizontal la	7. UNIT or CA AGREEMENT NAME:								
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER:								
	See Attached List								
<ol><li>NAME OF OPERATOR: Foundation Energy Manage</li></ol>	gement LLC		9. API NUMBER:						
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:						
4. LOCATION OF WELL	y Danies STATE 1	ZIP 72234 (918) 363-1030							
FOOTAGES AT SURFACE:			COUNTY:						
OTDIOTO SECTION TOWNSHIP DANS	andmark Blvd Ste 220 CITY Dallas STATE TX ZIP 72254 (918) 585-1650  TON OF WELL  AGES AT SURFACE: COUNTY:  TR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE:  UTAH  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION  TYPE OF ACTION  TICE OF INTENT  ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION  Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL  TOKINGALE OF DEEPEN TEMPORARILY ABANDON  CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR  CHANGE TUBING PLUG AND ABANDON VENT OR FLARE  BESQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL  SOF Work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER:  MICHANGE WELL STATUS RECOMPLETE DIFFERENT FORMATION  SCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Station Energy Management, LLC. has acquired all of Pioneer Natural Resources USA. Inc.'s interest in the attached list of								
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:								
11. CHECK APPE	ROPRIATE BOXES TO INDIC	CATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION							
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION						
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL						
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON						
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR CHANGE	TUBING REPAIR						
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE						
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL						
	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF						
•	COMMINGLE PRODUCING FORMATIO	ONS RECLAMATION OF WELL SITE	OTHER:						
1/1/2010	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMAT	ion						
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show	all pertinent details including dates, depths, vo	olumes, etc.						
wells. Foundation Energy	Management, LLC. assumed	operations of these wells on Ma	rch 1, 2010.						
72 A >		$\bigcap$	0						
BUB Brane	201	_ feel!	X u						
Betty Brownson	0,	Joel P. Sauer							
	Annagoment II C								
Tionoci Hatalal Resource	3 00A, 1110.	Foundation Energy N	Management, LLC.						
	200	14800 Landmark Blv	d., Suite 220						
Denver, CO 80202		Dallas, Texas 75254							
1 dx. 500-254-1250									
		Fax: 918-585-1660	1000						
NAME (PLEASE PRINT) Joel P. Sa	uer	TITLE Vice Presiden	ıt						
SIGNATURE JULY		7-10-3-13	2010 RECEIVED						
	CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT  ACIDIZE  DEEPEN  NEPERFORATE CURRENT FORMATION (SABIRIT IN DUDICION)  ACIDIZE  CASING REPAIR  ACIDIZE  CHANGE TO PREVIOUS PLANS  CHANGE TURNG  CHAN								
(This space for State use only)	Carlone K.		mar 1 o zuiu						

Carlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

DIV. OF OIL, GAS & MINING

### Pioneer Natural Resoures (N5155) to Foundation Energy Management (N3655) EFFECTIVE March 1, 2010

well_name	sec	twp	rng	api	entity	lease	type stat
SWEETWATER FED 10-23-14S-24E(1-L-23)	23	140S	240E	4304730332	9560	Federal	GW S
SWEETWATER CANYON 1 1-14-14-24	14	140S	240E	4304730460	9560	Federal	GW S
SWEETWATER FED 6-13-14-24	13	140S	240E	4304731040	8060	Federal	GW S